

N. M. OIL CONS. COMMISSION

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

HOBBS, NEW MEXICO 88240

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL X 1980' FWL, Unit K
AT TOP PROD. INTERVAL: Sec. 22, T-24-S, R-37-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
LOS WELLS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to deepen and acidize in order to increase productivity as follows: Pull rods, pump, and tubing. Attempt to spear and retrieve 5-1/2" liner. Run workstring and 6-1/2" bit. Deepen 85' to a new TD of 3637'. Wash 200 gal. of 15% NE HCL containing 1 gal./1000 of corrosion inhibitor back and forth across the lowest 85' of hole. Circulate. Pull workstring and bit. Run gamma ray FDC log from TD to 3000'. Run workstring with 2 joints of tailpipe. Set packer at approx. 3215'. Acidize with 8000 gal. 15% NE HCL with 1 gal./1000 of corrosion inhibitor in 4 equal stages at 3 BPM. Tag with radioactive Iodine 131. Block stages 1, 2, and 3 with 750# graded rock salt and 450# of 100 mesh salt in 900 gal. of saturated, gelled brine. Flush acid with 141 bbl. of saturated brine and 45 bbl. of fresh water. Pull workstring and packer. Run tubing, rods, and pump. Return to production.

0+4-USGS, R 1-Hou 1-Susp 1-CLF
Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Ferman TITLE Ast. Adm. Analyst DATE 12-18-81

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED

DEC 21 1981

JAMES A. GILLHAM
DISTRICT SUPERVISOR