

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Injection
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL X 990' FEL, Unit P
AT TOP PROD. INTERVAL: Sec. 22, T-24-S, R-37-E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

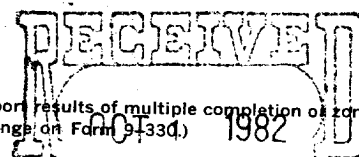
- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE
NM-7729
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Cortland Myers Unit
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Langlie Mattix
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-24-37
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3241' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 9-8-82. Pulled production string and 2-3/8" tubing parted 2' below surface. Fished and recovered packer. Moved out service unit 9-10-82. Moved in service unit 9-11-82. Tagged fish at 3537' and recovered tubing. Ran tubing and packer, landing tubing at 3261'. Set packer at 3200'. Ran base log. Acidized with 4000 gal 15% NE HCL acid with additives in 4 equal stages separated by 36 bbl gelled brine water containing 2000# rock salt and 1100# 100 mesh salt. Pumped 15 BW as spacer. Released packer and displaced casing with packer fluid. Set packer at 3193'. Attempted to pressure test packer but would not test. Cleaned out collar and bled intermediate using pressure to 0 psi. Pulled packer. Set a retrievable bridge plug at 3243' and a packer at 2295'. Pressure tested moving up hole and tested O.K. Pulled the retrievable bridge plug and packer. Spotted 59 bbl packer fluid down casing and set packer at 3193'. Moved out service unit 9-17-82. Returned well to injection.

Subsurface Safety Valve: 1-HOU 1-SUSP 1-CLF Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Jorman TITLE Ast. Adm. Analyst DATE 9-29-82

APPROVED BY (Signature) (This space for Federal or State office use)

APPROVED BY W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

MINERAL RESOURCES DIVISION
HOBBS, NEW MEXICO

RECEIVED

JAN 18 1983

**C.C.D.
HOBBS OFFICE**