

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Injection  
well well

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 330' FSL X 990' FEL, Unit P

AT TOP PROD. INTERVAL: Sec. 22, T-24-S, R-37-E

AT TOTAL DEPTH:

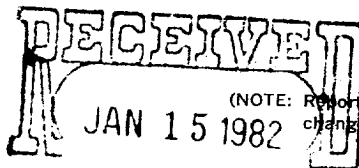
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to clean out and acidize as follows: Pull tubing and packer. Tag TD. Clean out to 3530' if there is fill above 3520'. Run workstring with 2 joints of tailpipe below packer. Set packer at approx. 3210'. Acidize in 4 stages using a total of 4000 gal of 15% NE HCL acid with 1 gal/1000 corrosion inhibitor. Tag acid with radioactive I-131. Run gamma ray and temp. survey from TD to 3160.' Block stages 1,2, and 3 with 500# graded rock salt and 300# of 100 mesh salt in 500 gal. of saturated, gelled brine. Follow with 5 bbl. of Saturated brine. Flush stages 1,2, and 3 with 41 bbl. of saturated brine. Flush stage 4 with 51 bbl. fresh water. Tag bottom with workstring. Pull workstring and packer. Run coated tubing and packer. Return well to injection.

0+4-USGS, R 1-Hou 1-Susp 1-CLF

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst 1-13-82

APPROVED BY (Orig. Sgd.) PETER W. CHESTER DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

JAN 18 1982

FOR

JAMES A. GILLNAM  
DISTRICT SUPERVISOR

See Instructions on Reverse Side

5. LEASE  
LC 032450 (a) NM 7729  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Cortland Myers Unit

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
22-24-37

12. COUNTY OR PARISH Lea 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3241' DF