NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE		1	
FILE		İ	
U.S.G.S.		1	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION JOO TRANSPORT HILL SHOW NATURAL GAS PRORATION OFFICE Operato NAME CHANGED: PAN AMERICAN PETROLEUM CORPORATION FROM: PAN AMERICAN PETR. CORP. TO: AMCCO PRODUCTION CO. EFFECTIVE: 2-1-71 Addres BOX 68, HOBBS, N. M. 88240 ease name state, will No. \$2 Reason(s) for filing (Check proper box) Other (Please explain) Chunges -FROM: MYERS A FEDURAL TO: CORTUND MYERS UNIT Change in Transporter of: Recompletion #2 Dry Gas FROM: PRODUCING DIL WELL Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Legae No. State, Federal or Fee FED CORTLAND MYERS UNIT 2 LANGLIE MATTIX : 330 Feet From The FSL 990 24-S Line of Section Township Range 37-E , NMPM, County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Morized Transporter of Casinghead Gas of Dry Gas approped copy of this form is to be sent) If well produces oil or liquids, If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oll Well Gas Well New Well Workover Deepen Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE QIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY 0+3-NMOCC-IJ This form is to be filed in compliance with RULE 1104. 1-NSW

AREA SUPERINTENDENT 1-0BP (Title) 1- 5USP 29-68 1-RRY (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply