

U. S. DEPT. OF THE INTERIOR
P. O. BOX 944
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL X 1980' FEL, Unit B
AT TOP PROD. INTERVAL: Sec. 22, T-24-S, R-37-E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE
LC-032450-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
South Mattix Unit Federal
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Fowler Upper Yeso
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-24-37
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3264' RDB

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NOTE: Report results of multiple completion or zone change on Form 9-330.

MAR 28 1983

OIL & GAS
MINERAL INVEST. SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Moved in service unit 12-19-82. Pulled rods and pump. Ran 18 jt tailpipe, packer, and tubing to 5665'. Spotted 11.7 bbl 15% NE HCL across lower perms and flushed with 20 bbl fresh water. Pulled up and set the packer at 4500' with tailpipe at 5049'. Acidized in 3 equal stages with 105 bbl 15% NE HCL separated by 1000# rock salt in 9.4 bbl gelled brine water. Flushed with 40 bbl fresh water. Pulled the tubing and packer. Ran seating nipple, tubing and anchor. Tubing anchor set at 5026' and tailpipe landed at 5667'. Ran rods and pump. Moved out service unit 12-21-82. Pump tested for 120 hr. and pumped 1 BO, 4 BLW, and 1 MCF. Moved in service unit 12-29-82. Attempted to unseat pump, and rods parted. Pumped 30 bbl hot oil down casing. Caught fish with overshot and overshot parted. Removed tree and installed blowout preventer. Pulled tubing and recovered rods and pump. Ran tubing and anchor. Tubing landed at 5667' and anchor set at 5026'. Pumped 75 bbl fresh water and 30 bbl hot oil
- Subsurface Safety Valve: Main and type 1-HOU 1-F. J. Nash, Hou 1-SUSP Set @ 1-CLF Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Ferman TITLE Ast. Adm. Analyst DATE 3-23-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 13 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

down tubing. Swabbed. Ran rods and pump. Moved out service unit 1-3-83. Pump tested for 240 hrs and pumped 23 BLO, 82 BO, 295 BLW, 25 BNW, 81 BW, and 83 MCF. Last 24 hrs. pumped 1 BO, 2 BW, and 12 MCFD. Returned well to production.

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JUL 15 1983
O.C.D.
HEADERS OFFICE