

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
verse side)

Form approved
Budget Project No. 42 R1421
LEASE INFORMATION AND SERIAL NO.

LC-032400-A

6. IF INDIAN, ALIOTED OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
BOX 63, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL x 1980' FEL Sec. 22 (UNIT B, NW 1/4 NE 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3264' R. D. B.

7. UNIT AGREEMENT NAME
SOUTH DISTRICT UNIT FED

8. FARM OR LEASE NAME

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
FOURER UPPER VESO

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
22-24-37 NMPM

12. COUNTY OR PARISH
LEA

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☒
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remedial work performed as follows:

Prepared a well intervals 5144-47, 55, 70, 86-90, 5202-08, 20-30, 53, 73-74, 97, 5315-17 w/ 25 P/F. Acid 750 gal 15% NE. Max 2200. Min. 1100. ISIP 600. AIR 1.3. Fraced w/ 46000 gal gel bump + 54000* sand in 3- stages. Max 2350. Min 1500. AIR 35. ISIP 1350.

Evaluated and restored to production.

Prior: Flow 380 + 0 BW 24 hrs. GOR 769.

after: " 38 " + 101 BW " " GOR 53,737. 3 1/4" CH. TPE 500. CPE 150.

TD- 10.085'
PBD- 5.347'

OC- 6-19-72

COMP- 7-7-72

7" CSA 9907'

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Gordon TITLE AREA SUPERINTENDENT DATE 7-12-72

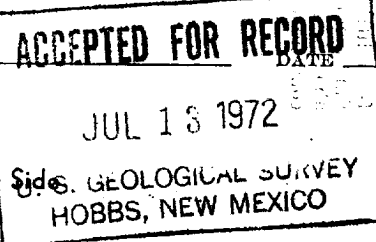
(This space for Federal or State office use)

APPROVED BY J. L. Gordon TITLE AREA SUPERINTENDENT DATE 7-12-72

CONDITIONS OF APPROVAL, IF ANY:

4- USGS-H
1- SUSP
1- PRY
1- DIV
1- ARCO
1- CONOCO
1- TENNECO
1- CHEVRON

*See Instructions on Reverse Side



18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Gordon TITLE AREA SUPERINTENDENT DATE 6-16-72

(This space for Federal or State office use)

APPROVED BY J. L. Gordon TITLE AREA SUPERINTENDENT DATE 6-16-72

CONDITIONS OF APPROVAL, IF ANY:

4- USGS-H
1- ARCO
1- CONOCO
1- CHEVRON
1- TENNECO
1- BUS D

*See Instructions on Reverse Side

APPROVED
JUN 13 1972

J. L. GORDON
ACTING DISTRICT ENGINEER