This form is <u>not</u> to be used for **reporting** packer leak**age** tests in Northwest New Mexico

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NF MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator				Lease Well No. 3				
Location	o Production Unit	Sec	Twp	<u> 500111</u>	Rge	County	No. 3	
of Well	3	22	24 Type of P		bod of Prod	Prod. Medium	Lea Choke Size	
	Name of Res	ervoir or Pool	(Oil or G		w, Art Lift	(Tbg or Csg)		
Upper <u>Compl</u> Up Lower	per Yeso - J	Blinebry	011	Flo	W	Tbg	-	
	Fowler Tubb		Gas	Flo	w	Tbh	-	
			FLOW	TEST NO. I	1		•	
Both zone	es shut-in a	t (hour, date):j	18-30 AN 8	/0/71				
		, date):				Upper	Lower	
						Completion	•	
		e zone producing						
		g of test						
Stabilize	ed? (Yes or 1	No)	••••	• • • • • • • • • •		Yes	No	
Maximum p	pressure dur	ing test	• • • • • • • • • • • •	• • • • • • • • • •			625	
Minimum p	pressure dur	ing test	• • • • • • • • • • • •	• • • • • • • • • •	••••••	15	560	
Pressure	at conclusion	on of test		• • • • • • • • • •	• • • • • • • • • • • • •	15	625	
Pressure	change duri	ng test (Maximum	minus Mini	mum)		<u>10</u>	65	
Was press	sure change a	an increase or a	decrease?.	• • • • • • • • • •	•••••••	Dec	The	
Well clos	sed at (hour	, date): <u>10:30</u>			Total Tim	ne On		
UII Froat	IC UION	bbls; Grav	Gas	Productic	n			
Remarks					a			
Ind ica te	b y (X) t	, date): <u>10:30</u> the zone producir	M 8/12/7	• • • • • • • • • •	•••••	• • • • •	<u> </u>	
Pressure	at beginning	g of test	•••••	•••••	•••••	<u>25</u>	700	
Stabilize	d? (Yes or N	lo)	•••••	• • • • • • • • • •	•••••	·····	Yes	
laximum p	ressure duri	ing test	•••••		· • • • • • • • • • • • • •	<u>25</u>	700	
finimum p	ressure duri	ng test	• • • • • • • • • • •	•••••	• • • • • • • • • • • • •	····· <u>25</u>	40	
		on of test					40	
		g test (Maximum						
		n increase or a						
		date)10:30_A			lotal time	on		
III FROUU	CULON	bbls; Grav	Gas P	moduction				
						_riur; GUR74(00	
lemarks				· · · · · · · · · · · · · · · · · · ·			<u>-</u>	
hereby	certify that	the information	herein con	tained is	true and cor	mplete to the b	est of my	
nowredge	•	2 5 1971		,		roduction Comp		
pproved New Mexic		KJ 15/1 rystion Commission	19	⊈ थ -	Origi	nal Signed By		
)''	Ву	JAM	ES.E. YORK		
/ itle///	STERRE	Kincy		_ Title_	Area Eng	ineer		
		OR DISTOCT	£	_ Date	August 23	1, 1971		

SOUTHEAST NEW MEXICO PACKER LEAKAGE *** ST INSTRUCTIONS

1. A packer leakage test shall be commenced ch multiply completed well within seven days after actual completion or the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-bead pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours. 6 Flow Test No. 2 shall be conducted even though no leak was ind cated during Flow Test No. 1. Procedure for flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previous of produced zone start remain shut-in while the previously share in zone is promoted.

7 All pressures, throughout the eattre test, shall be continuously measured and recorded with recording pressure glugges, the accuracy of which must be checked with a deadweight tester at reast twice, take to the beginning and once at the end, of each flow test.

8 The results of the above described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed in triplicate within 15 days after completion of the New Mexico of Conservation Commission on Southeast New Mexico Packer Leakage Lest form Revised : 1-58, together with the original pressure becording gauge tharts with the deadweight pressures which were taken indicated thereon. In theu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Paker Geakage Test Form when the test period coincides with a gas-off to to test period.

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