HUMBER OF COP. .3 RECEIVED DISTRIBUTION SANTA FE FILE J.S.G.3. -AND OFFICE TRANSPORTER GAS PROPATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexic

(Form C-104) Revised 7/1/57

REQUEST FOR (QAL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Dil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into	the sto	ock tanks.	Gas must	llobbs, New Mexico October 17, 1963
				(Place)
LARE	HER	EBY REC	DUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:
n Ams	ari car	retro	Leun Cor	p. South Mattix Unit, Well No. 3 in No. 1/4 No. 1/4
48. FR496* (Compan	y or Oper	ator)	(Lease) (Familier Tubb (Gas)
В		, Sec	22	(Lease) T. 24-5, R. 37-E, NMPM, Fowler Tubb (Gas)
Unit	Letter			OC
				County. Date Spreaded 5-22-63 Date Drilling Completed Elevation 3264 RDB Total Depth 10,507 PBTD C240
P	lease in	dicate loc	ration:	Top Oil/Gas Pay 5930 Name of Prod. Form.
D	С	В	A	
		*		PRODUCING INTERVAL -
		 		Perforations 57:0-6087 Verious intervals. Depth Depth Depth
E	F	G G	H	Depth Depth Open Hole Casing Shoe 9987* Tubing 6005
				OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
	- 39	 	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o
M	N	0		load oil used):bbls,oil,bbls water inhrs,min. Size
l		Ì	1	GAS WELL TEST -
660	FNL	x 1980	FIL	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
	/ F00-	TACE		
umng . Size		Fret	ting Recor	Test After Acid or Fracture Treatment: 582 MCF/Day; Hours flowed
3120	·			Test After Acid or Fracture Treatment: Back Prancure
70	3/8:	331	3 5 0	Choke Size 12/6/2 Method of Testing: Back Prassure
	3/01			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an
9-	5/8"	3798	525	sand):
				Casing Tubing Date first new Press Press oil run to tanks
1711	'	0027	1100	Press. Press. oil run to tanks
				Oil Transporter Shell Pipe Line Corporation
211				Gas Transporter El Paso Natural Gas Company
emark	c4 :			
		•		

	•		h- :6-	ormation given above is true and complete to the best of my knowledge.
1 1	hereby	certily '.a:	at the muc	Pan American Petroleum Corporation
pprov	red			(Company or Operator) Original Signed By:
				W E CTAIDY
	OIL	CONSER	CVATION	(Signature)
/	///	17		Title Area Superintendent
y:		<i>(</i>	••••••	Send Communications regarding well to:
- Γitle		7		Name V. D. Steley
				Address