011	TRIBUTION	
SANTA FF		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	×
TRANSPORTER	GAS	1
PRORATION OFFIC	E	
OPERATOR		

## .EW MEXICO OIL CONSERVATION MMISSION

FORM C-128 Revised 5/1/57

THE EVENTION HAVE ACCENTENTED IN I FX	WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT
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SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

1.5

								2.0
Operator	<u> </u>			SECTIO Lease	NA		pate 2 "	
Pan American Petroleum Corporation			Lease South Mattix Unit			- <i>i</i>	Well No.	
Unit Letter	Section	Township		Rang		County		3
B	22	24-	5		37-B		Les	
Actual Footage L								
660	feet from the	North	line and	1980	)	feet from the	East	line
Ground Level Ele				Pool				Dedicated Acreage:
3264' RDB	Bline	ory		Fowle	r Blins	bry		<b>80</b> Acres
who has the ri another. (65- 2. If the answer t wise? YES	ght to drill into and -3–29 (e) NMSA 19	d to produce from 35 Comp.) "no," have the i f answer is "yes	nterests o ,'' Type o	and to ap of all the of Consoli and their n	opropriate i owners bee dation respective	the production on consolidate interests belo	either for his d by communi	. ("Ouner" means the person mself or for himself and itization agreement or other-
owner					Land Desc	ription		
				——				
		(ECTION						
<del>ر</del>		SECTION	B					CERTIFICATION
			<b>66</b>		- 1980	)1	in SECT	certify that the information ION A above is true and com- the best of my knowledge and Original Signed By: <b>X. E.</b> STALEY
							Company	Superintendent Iorisan <sup>P</sup> etroleun Corp
							August	9, 1963
							shown on plotted fro surveys m supervisio and correc and belief Date Surve Registered	
0 330 660 99	90 1320 1650 196	0 2310 2640	2000	1500	1000	500 0	Certificate	No.

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

NUMBER OF COP.	*****			W MEXICO OIL CONSERVATION COMMISSION
BANTA FF	STRIBUTI	ом Т		Santa Fe. New Mexico Revised 7/1/5
*1LE		<u> </u>		REQUEST FOR (OIL) - (
LAND OFFICE	01L		+	
PRORATION OFFI	GAS		<b>+</b>	(Corrected heport) New Mete Recompletion
This f	orm s	hall be s	ubmated b	by the operator before an initial allowable will the Bughed to any for field Oil or Gas well
Form C-10 able will b	4 is to e assig	o be sub: gned eff	mitted in $\mathbf{\zeta}$ ective 7:00	QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow 0 A.M. on date of completion or recompletion, provided this form is filed during calenda
				etio: The completion date shall be that date in the case of an oil well when new oil is defined by $15.025$ min at $60^{\circ}$ Fabra heit
ered into	the ste	ock tank	s, Gas mus	st be reported on 15.025 psia at 60° Fahrenheit. Robbe, New Mord.co August 3
				(Place) (Date)
WE ARE	HER	EBY RI	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
<u>'an Amer</u>	ican Iompar	Petro iy or Ope	loum Cor rator)	rporation - South Mattix Unit No. 3, in MN 14 No. 14 (Lease) FC wler - Upper Yeso R-3987 , T. 24-S, R. 37-E, NMPM., Fowler Bitteber (012) Po
5		, Sec.	. 22	T. 24-S, R. 37-E., NMPM., Fowler Mancher (MA) Po
Lea	an sur			County. Date Special 5-22-63 Date Distilling Completed S-S-64
•••••••••••••••••••••••••••••••••••••••				Elevation 3264 RIS Total Depth 10.5079 PBD 5246
Ple	ase in	dicate le	ocation:	Top Oil/Gas Pay 5372 Name of Prod. Form. Blinebry
D	C	В	A	
		*		PRODUCING INTERVAL
E	F	G	H	Perforations 5372-5630' Various Intervals W/2 SPF
	Ľ	u u	п	Depth Depth Depth Open Hole Casing Shoe 99811 Tubing 54951
				OIL WELL TEST ~
L	K	J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
M	N	1 0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
				load oil used): <u>726</u> bbls.oil, <u>0</u> bbls water in <u>24</u> hrs, min. Size <u>14</u>
				GAS NELL TEST -
6601 1	ЭЦ. / ( F0от	( 1980	· FEL	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
tubing ,Ce	asing	and Come	nting Recor	rd Method of Testing (pitot, back pressure, etc.):
Sire		Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
20.046	A.e.	207	250	Choke SizeMethod of Testing:
13-3/8		331	350	
9-5/8	311 3	3798	525	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2900 3011005 acid
70		987	1100	Casing Tubing Date first new Press. 1.725 Press. 1.280 oil run to tanks & 1.463
	-			Oil Transporter Shell Pipe Line Corp.
2"	1	5495		Gas Transporter
Remarks				
INCIDAL MS				Ipper Silurian Allowable, Bual re-concluted Marshbadas Post
•••••			Zone)	
••••				it is the shown in the and complete to the best of my knowledge.
1 her	eby c	ertury th	at the info	ormation given above is true and complete to the best of my knowledge. 19. Pan American Petroleum Corporation (Company or Operator)
Approved.	•••••		•••••	(Company or Operator)
-		1021022	Au man	Original Signed by:       V       E       Strate
9		ONSEE	CVATION	(Signature)
0.		11		(Signature) Title area Superintendent Send Communications regarding well to:
DY	: <u></u> ,	10	<i>[</i>	
Title		-		Name V. S. Staley
				Address Box 68 - Hobbs, Man Mexico

## Address Box 68 - Hobbs, Man Mexico

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<ul> <li>The second s</li></ul>	-			
Form 9-331 a	1 A. A		Budget Buz Form Appro	reau No. 42-R358.4. oved.
(Feb. 1951)			Land Office	Lee Coloss -03232 - 42 032450A
The Standard Contract of the Standard	UNITED			
DEPAR	TMENT C	OF THE INTERIOR		
	GEOLOGIC	CAL SURVEY		
				0 1963
SUNDRY NOTIC	ES ANI	D REPORTS ON	HOBBS, THE	
NOTICE OF INTENTION TO DRILL	1 1	SUBSEQUENT REPORT OF WATER		
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTI	NG OR ACIDIZIN	iG
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERIN	NG CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<b></b>	SUBSEQUENT REPORT OF RE-DRII	LING OR REPAIL	R
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDO	NMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	19	SUPPLEMENTARY WELL HISTORY.		
" " Busl Complete	X			
(INDICATE ABOVE BY CHI	ECK MARK NAT	URE OF REPORT, NOTICE, OR OTHER	DATA)	
South Mattix Unit			May 20,	
Well No. <u>3</u> is located <u>600</u>	•	•	$\mathbf{m} \left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{M} \end{array} \right\}$ line	of sec. 22
Nol/a, NE/A Sec. 22 T-24- (4 Sec. and Sec. No.) (Twp.)	S. 3 <b>3</b> 7	s-S NMPP		
(1/4 Sec. and Sec. No.) (Twp.)	(Ran;	ge) (Meridian)		

and the second		ومه يعرف عاده	A		
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Fouler-Sabb	4. 2 45	0a	New Mexico		
Fowler-DLinsbry	(Co	ounty or Subdivision)	(State	or Territory)	

The elevation of the derrick floor above sea level is 2261. ft. RDB

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work) In order to increase productivity of this well, we propose to abandon the Silurian by setting a GI rotainer at approximately 6350' and squaeze below with 350 sx. Slo-Set comeat leaving approximately 100' exact on top of plug. Perforate Tubb indervis 3930-33, 5939-44, 5945-51, 5970-75, 6063,72, and 6082-87 with 2 SOPF. Acidize with 3000 gallens and evaluate. Proceedance for blicebry completion to be submitted after ev lustion of Tubby.

ceive approval in writing by the Geologic	al Survey before operations may be commenced.
stroleum Corporation	
	Origina: Signed Lj:
By	7. 3. 51.81.812
	Area Superintendeat
2 2	etrolein Corporation ol 63 dico By -

GPO 914974