NET MEXICO OIL CONSERVATION COM SSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (ALLOWABLE HOBBS OFFICE OCC This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same Dispice Office to which Form C-101 was sent. The allow-able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs
WE ARE	HEREBY	REQUEST	TING AN ALLOWABLE FOR A WELL KNOWN AS
<u>.Kan Ame</u>) (C	rican Pe	troleum.	Corporation So. Mattix Unit Well No. 3. in HW 1/ NF
	Sector Se		(Lease) Toto Dome
Unit L	etter		, T.245, R.37E, NMPM.,Fouler Fussilmen
•••••••	Lea		Work Commenced County Date Spy 44/4/
Plea	se indicate	location:	Elevation 2262 Total Depth 10,507PBID7525
DT	CB	A	Top Oil/945/Pay 71,81 Name of Prod. Form. Pusselman
		-	PRODUCING INTERVAL -
┝╼╼┾╸	x		
E	₽ G	H	Perforations 71.90 - 7560, 71.80 - 7510 4 shots per foot Open Hole Depth
			Casing Shoe 10,507
L	K J	-l I	OIL WELL TEST -
			Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o
M	NO	Р	load oil used): P_d2 bble atl
			load oil used): P_83_bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST -
		- <u>R-37-E</u>	my vay Hours flowed Chain of
		enting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment.
			Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
13-3/8	284	350	Choke SizeMethod of Testing:
9-5/8	3002	0000	Acid of fradtly of the their (Give amounts of materials used, such as acid, water, oil, and
	2003	2000	sand): 1000 gallong paid
7	9406	1150	sand): 1000 gallons acid Casing Tubing Date first new Press. Press. oil run to tanks 10-15-57
	7400		pressoil run to tanks10-15-57
		29. C	Cil Transporter Shell Pipe Line Corporation
	Wall	•	Gas Transporter
		complete	i in Fusselman formation
		••••••	
		••••••••••••••••••	the second s
I hereby	certify that	at the infor	ormation given above is true and complete to the best of my knowledge.
pproved	•••••		(Company or Operator)
			(Company or Operator)
OIL	CONSER	VATION	COMMISSION By: Alex Peffermeksa
	1.	2.07	(Signature)
• •••••••••••••	<u> </u>	ΔF	Title Field Superintendant
_		77 7	Send Communications regarding well to:
tle	••••••••••••	••••••	
			NameR. L. Hendrickson
			Address. Box. 68, Hobbs, New Mexico

(Form C-104) Revised 7/1/57