| | | | ICN COFRISSIC M.) HEXICO R ALLOVABLE | | |
|---|--|-------------------------------|--|--|-------------------|
| FOLL Fouldr FOLL FOULD Found that the unit well No. 3 G60 Feet from North Line 1900 feet from Rast Line; Township 2t-S North Line 1900 feet from Rast Line; DATE STARTED June 23, 1950 DATE CORPLETED December 13, 1950 LANATION D. F. 3262 CASING ADD TOTAL DE TH D. F. 10,0857 CASING ADD TOTAL DEPTH SET 321* SAX CENENT 350 sa SIZE 9-078" DEPTH SET 321* SAX CENENT 150" SAX CENENT 150" SAX CENENT 150" SIZE 9-078" DEPTH SET 9907'I SAX CENENT 150" TUBING RECORD SHOE DEPTH SET 9907'I SAX CENENT 150" SAX CENENT 100" SAX CENENT 100" SIZE 7" TUBING RECORD SHOT EDETH 10,083 SAX CENENT 100" SIZE 7" TOTAL DETH SIT 3208 SAX CENENT 1000" <th colspan<="" th=""><th></th><th>Date De Designate</th><th>cember 20,</th><th>1950 Mar Not OF P</th></th> | <th></th> <th>Date De Designate</th> <th>cember 20,</th> <th>1950 Mar Not OF P</th> | | Date De Designate | cember 20, | 1950 Mar Not OF P |
| Section 22 Township 24-S Range 37-S DATE STARTED June 23, 1950 DATE CO.PLETED December 13, 1950 SLEWATION D. F. 3262' TOTAL DE TH D. F. 10,085' CAPLE TOLLS None RCRAFY TOLLS DEPTH 9907-10,085' SIZE 13-3/8" DEPTH SET 331' SAX CENENT 350 sa SIZE 9-5/8" DEPTH SET 3798' SAX CENENT 100 " TUBING RECORD ACID RECORD SHOT RECORD SHOT RECORD SHOT RECORD SIZE 9-5/8" DEPTH SET 9907' SAX CENENT 100 " TUBING RECORD ACID RECORD SHOT RECORD SHOT RECORD SHOT RECORD SIZE 9-5/8" DEPTH SET 9907' SAX CENENT 100 " TUBING RECORD ACID RECORD SHOT RECORD SHOT RECORD SHOT RECORD SIZE DEPTH 10,083 NO. GALS. NO. QTS. NO. SIZE DET TH 10,083 NO. GALS. NO. QTS. NO. SIZE Sat T. Grayburg T. Diss. NO. | | PCOL Fow | | | |
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| AL.WATION D. F. 3262' TOTAL DS TH D. F. 10,085' CAPLE TOOLS None ROTARY TOOLS Surface to Total Dept PERFORATIONS DEPTH None .CR CEN HOLE DEPTH, 9907-10,085' SIZE 13-3/8" DEPTH SET 331' SAX CEMENT 350 sa SIZE 9-5/8" DEPTH SET 3798' SAX CEMENT 100'" TUBING RECORD SAX CEMENT 1100'" SAX CEMENT 1100'" TUBING RECORD SHOT RECORD SHOT RECORD SHOT RECORD SIZE 7" DEPTH SET 3798' SAX CEMENT 1100'" TUBING RECORD SHOT RECORD SHOT RECORD None 00'''' SAX CEMENT 1100'" TUBING RECORD NO. GALS. NO. QTS. NO. QTS. NO. NO. STS. None SIZE 7" DEPTH 10,083 NO. GALS. NO. QTS. NO. NO. SIZE 2" EUE DETTH 10,083 NO. GALS. NO. QTS. NO. STS. SIZE 5 and the set of the s | DATL STARTED June | | · · | | |
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| NO. GALS. HC. QTS. FORMATION TOPS To be furnished later. T. Anhydrite T. Grayburg T. Hiss. T. Salt T. Grayburg T. Hiss. B. Salt T. Glorieta T. Sil. T. Yates T. Orderand T. Ord. T. Yates T. Olfcamp T. Granite fash T. Gueen T. Fenn. T. Granite fash OIL OR GAS PAY 9907-10,085' FATER Initial Production Test 380 BOPD Pumping Flowing X Test after acid or shot State Initial Gas Volume 309 MCF Per Day DATE first oil run to tanks or gas to pipe line December 10, 1950 FIFE LINE TAKING OIL Shell Fipe Line Company REMARKS: | SIZE 2" EUE DEPTH 10 | | | NO. QTS. None | |
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RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Fomr C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allow able will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil id delivered into the stock tanks.

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