

2 Petroleum Information

COUNTY **LEA**

FIELD **Fowler**

OPR **AMOCO PRODUCTION CO.**

STATE **MI**

NO. **3** LEASE **South Mattix Unit**

API **MI 1198**

Sec 22, T24S, R37E

MAP **R**

660 FNL, 1980 FEL of Sec

COORD **3-1-108 NM**

5 mi N/Jal

RE-SPD **10-15-79** RE **10-29-79**

CSG

13 3/8-331-350 SX

9 5/8-3798-575 SX

7-9907-1100 SX

WELL CLASS		INIT	FIN	DO	LSE	CODE
FORMATION	DATUM	FORMATION	DATUM			
TD	10,507 (ELBG)	PBD	6246			

(Blinebry) Perfs 5126-5655 **NO NEW POTENTIAL**
(Tubb) Perfs 5930-6087 **NO CHANGE**

CONTR

OPERATIVE **3262 DF**

sub-s

F.R.C. 3-6-82 OWWO
PD 6246 WO (Blinebry & Tubb)
(Orig. Stanolind Oil & Gas, comp 12-14-50 from
(Ellenburger) OH 9907-10,085, OTD 10,085;
OWDD & Temp Aban 6-6-56, OTD 10,507; OWWO by
Pan American Pet. Corp. & Re-cmp 1-20-57 thru
(Connell) Perfs 9711-27, OTD 10,507, OPB
9764; OWWO & Re-Cmp 2-12-59 thru (Silurian)
Perfs 7180-7455, OTD 10,507, OPB 7465; OWWO &
Re-Cmp 7-22-63 dual thru (Blinebry) Perfs
5372-5630 & (Tubb) Perfs 5930-6087, OTD
10,507, OPB 6246; OWWO by Amoco Production Co. &
Re-Cmp 7-7-72 dual thru (Blinebry) Perfs 5144-
5630 & (Tubb) Perfs 5930-6087, OTD 10,507,
OPB 6246)
TD 10,507; PBD 6246; Complete
Perf (Blinebry) 5126-5655 (overall)
Acid (5126-5655) 8000 gals

3-1-82

3-1-108 NM

AMOCO PRODUCTION CO.

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Sec 22, T24S, R37E

NM
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COMPLETION ISSUED

3-1-108 NM
IC 30-025-70223-82

COUNTY	IEA	FIELD	Fowler	OWWO	STATE	NM	MN	11526
OPR	AMOCO PRODUCTION CO.							
	3 South Matrix Unit							
	Sec 22, T-24-S, R-37-E							
	660' FNL, 1980' FEL of Sec							
	Re-Spd 6-19-72							
	Re-Cmp 7-7-72							
	CLASS		EL					
	FORMATION	DATUM	FORMATION	DATUM				
CSG & SX - TUBING								
13 3/8" at 331' w/350 sx								
9 5/8" at 3798' w/575 sx								
7" at 9907' w/1100 sx								
LOGS	EL	GR	RA	IND	HC	A		
TD 10,507'; PED 6246'								

(Blinebry) Perfs 5144-5630' NO NEW POTENTIAL

(Tubb) Perfs 5930-6087' NO CHANGE

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CONT. DATE PROP DEPTH 5630' TYPE WO

8-14-72 F.R.C. 8-19-72; Opr's Elev. 3264' RDB
PD 5630' WO (Blinebry)
(Orig. Stanolind Oil & Gas Co., comp 12-12-50
from (Ellenburger) OH 9907-10,507', OTD 10,507';
OWWO & Re-Cmp 1-1-57 thru (Connell) Perfs 9711-
9721', OPB 9764'; OWWO & Re-Cmp 10-15-57 thru
(Fusselman) Perfs 7490-7510, OPB 7525'; OWWO &
Re-Cmp 2-11-59 thru (Silurian) Perfs 7180-7455',
OPB 7465'; OWWO & Re-Cmp Dual 5-22-63 thru
(Blinebry) Perfs 5372-5630' & (Tubb) Perfs 5930-
6087', OPB 6246')
ID 10,507'; PED 6246'; COMPLETE
Perf (Blinebry) 5144-47', 5155', 5170', 5186-90',
5202-08', 5220-30', 5263', 5273-74', 5297',
5315-17' w/2 SPF
Acid (5144-5317') 750 gals (15% NE)

LFA
AMOCO PRODUCTION CO.

Fowler NM Sec 22, T24S, R37E
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Continued

Frac (5144-5317') 46,000 gals jelled brine +
54,000# sd

Flwd 38 BO + 101 EW in 24 hrs thru 31/64" chk,
TP 500#, GOR 53,737 (5144-5630')

8-19-72

COMPLETION REPORTED

