

U. S. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

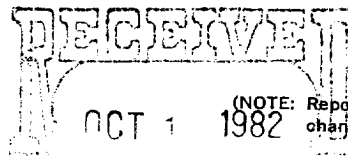
1. oil ☒ gas ☐ other ☐  
well well
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL X 1980' FEL, Unit 0  
AT TOP PROD. INTERVAL: Sec. 22, T-24-S, R-37-E  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 9-3-82. Pulled rods and pump. Nippled up blowout preventer and pulled tubing and seating nipple. Ran impression block on workstring and tagged top of fish at 3494'. Pulled tubing and impression block. Pumped 150 bbl gelled pill with no circulation. Ran tubing and tagged fill at 3494'. Cleaned out to 3580' and circ. Pulled tubing to 3200' and waited 2-1/2 hr. Ran tubing and tagged fill at 3529'. Pulled tubing and ran sand pump. Pump stuck at 3504'. and parted sand line 2' above rope socket. Ran overshot and recovered fish. Set a packer at 3209'. Pumped 6000 gal acid with 2500# rock salt and 1500# 100 mesh salt in 4 stages. Flushed first 3 stages with 36 bbl brine water and flushed last stage with 46 bbl formation water. Ran tubing and seating nipple set at 3492'. Ran rods and pump. Moved out service unit 9-14-82. Pump tested for 144 hr. and pumped 42 BO, 507 BLW, 77 BNW, 202 BW, and 16 MCF. Returned to production.

0+4-MMS, R 1-HOU 1-SUSP 1-CLF  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 9-29-82

(This space for Federal or State office use)

APPROVED BY DETER W. CHESTER TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

DATE \_\_\_\_\_