

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

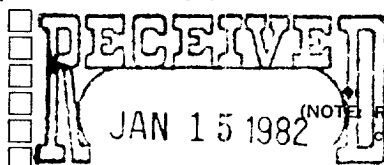
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL X 1980' FEL, Unit 0  
AT TOP PROD. INTERVAL: Sec. 22, T-24-S, R-37-E  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

5. LEASE  
NM-036249
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Cortland Myers Unit
9. WELL NO.  
3
10. FIELD OR WILDCAT NAME  
Langlie Mattix
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
22-24-37
12. COUNTY OR PARISH  
Lea
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3252' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to clean out and acidize to increase productivity. Pull rods, pump, and tubing. Fish 10 joints of tubing and a pump that was left in bottom of well. Drill out to TD of 3580'. Run workstring with 2 joints of tailpipe below packer. Set packer in 5-1/2" casing at approx. 3220'. Acidize with 6000 gal. 15% NE HCL containing 1 gal/1000 corrosion inhibitor in 4 stages. Tag acid with radioactive I-131. Run gamma ray and temp. logs from TD to 3170'. Block stages 1, 2, and 3 with 500 # graded rock salt and 300# of 100 mesh salt in 500 gal of saturated, gelled brine. Follow with 5 bbl. of saturated brine. Flush stages 1, 2, and 3, with 36 bbl. saturated brine. Flush stage 4 with 46 bbl. fresh water. Pull packer. Run tubing, pump, and rods. Return well to production.

0+4-USGS R 1-Hou 1-Susp 1-CLF

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst 1-13-82

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED** (This space for Federal or State office use)  
JAN 18 1982  
FOR  
JAMES A. GILLHAM \*See instructions on Reverse Side  
DISTRICT SUPERVISOR