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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department



Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

0		IO INA	INSF	UNI UI	L AND NA	TORAL					
Operator Harkey Energy, Inc.:								Well API No. 3002511198 <del>00S1</del>			
Address						<del></del>	30023111986				
P.O. Box 1975		Monal	hans,	TX.	79756						
Reason(s) for Filing (Check proper box) New Well		Change in	Tmnene	etar of:	Ou	her (Please exp	plain)				
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghea		Conden			Effect	ive 8-1	<b>-9</b> 1			
If change of operator give name and address of previous operator  Sab	a Energy	7 of Te	·xas;	Inc.	- 552			Blvd S	Suite 48	30	
II. DESCRIPTION OF WELL	AND LEA	SE						ving, TX.			
Lease Name Well No. Pool Name, Including Formation								of Lease	L	ease No.	
Cortland Myers Unit 4 Langlie Mattix 7Rvrs Queen G								State (Federal) or Fee NM-036249			
Location Unit LetterN	6	660		(	South	1	000				
Out Letter	_	-	Feet Fn	om The	South Lin	e and	980 r	Feet From The	West	Line	
Section 22 Townsh	i <b>p</b> 24	S	Range		37E , N	мрм,	Lea			County	
III. DESIGNATION OF TRAN	ISPORTE	R OF OT	I. ANI	D NATI	IRAI GAS						
Name of Authorized Transporter of Oil		or Condens					vhich approve	d copy of this fo	rm is to be se	ent)	
Texas-New Mexico Pipe	P.O. Box 2528 - Hobbs, N.M. 88240										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Nat'l Gas Co.					Address (Given P.O. Bo	ve address to w		copy of this form is to be sent) aso, TX. 79978			
If well produces oil or liquids, Unit Sec. Twp. Res					<del></del>	y connected?	When				
give location of tanks.	N	22 [	24	37E	1	Yes	i	NA			
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or p	ool, giv	comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to 1	Prod.		Total Depth	<u></u>		11		<u></u> _	
					F			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>	<del></del>		Depth Casing Shoe			
		IDING C	CACIN	CAND	OE) (E) m	10 57007					
TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE					CEMENTI	NG RECOR			01/0 051/5		
					DEFINSE			SACKS CEMENT			
	<del> </del>		<del></del>								
. TEST DATA AND REQUES					<u> </u>						
OLL WELL (Test must be after red) Oate First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.)										
AND THE PROPERTY OF FREE TO FAME	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressure				Casing Pressu	re		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
					Water Doil.						
GAS WELL				<u>_</u>			<del></del>	.L		<del></del> J	
octual Prod. Test - MCF/D	Length of Te	st			Bbls. Condens	ate/MMCF		Gravity of Cor	ndensate		
ssting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
								CHORE SILE			
I. OPERATOR CERTIFICA	ATE OF C	COMPL	IANC	Œ				<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
					Date Approved						
Wendell N. Harkey Signature					By ORIGINAL SIGNED BY JERRY SEXTON						
Wendell N. Harkey / Owner					DISTRICT I SUPERVISOR						
Printed Name. Title 8-8-91 (915) 943-7420					Title_						
Date .	<u> </u>	Telepho									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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