

N. M. OIL CONS. COMMISSION
P. O. BOX 1000
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL X 1980' FWL, Unit N
AT TOP PROD. INTERVAL: Sec. 22, T-24-S, R-37-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE

NM 036249

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cortland Myers Unit

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

22-24-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3250' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 12-28-81. Pulled rods, pump, and tubing. Cleaned out fill 3563'-65'. Drilled new hole 3565'-3705'. Cleaned out hole. Set a packer at 3310' with tailpipe landing at 3372'. Ran base gamma ray temp. survey. Pressure tested packer to 500 psi and okay. Pumped 8000 gal 15% NE HCL with corrosion inhibitor in 4 equal stages and 1000# rock salt with 600# 100 mesh in 500 gal water. Flushed last stage with 40 bbl 2% KCL water. Pulled packer. Ran caliper survey and tagged fill at 3632'. Pulled caliper. Cleaned out fill to 3705' with foam circulation unit. Set a packer at 3580' and acidized th 3000 gal 15% NE HCL. Pulled packer. Ran notched collar, seating nipple, and tubing and tagged TD at 3705'. Pulled tubing and tailpipe landed at 3485'. Ran rods and pump. Moved out service unit 1-11-82. Pump tested for 144 hours and pumped 12 B0, 619 BLW, 102 BW, and 32 MCF. Returned well to production.

0+4-USGS,R 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy L. Jarman

TITLE Asst. Adm. Analyst

DATE

6-16-82

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD
PETER W. CHESTER

JUL 14 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

JUN 18 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See instructions on Reverse Side

DATE

RECEIVED
JUN 18 1982

RECEIVED

JUL 15 1982

Q.C.D.
HOEBS OFFICE