

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL X 1980' FWL, Unit N
AT TOP PROD. INTERVAL: Sec. 22, T-24-S, R-37-E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
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☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to deepen and acidize to increase productivity as follows: Pull rods, pump, and tubing. Run workstring and bit. Drill out fill, then deepen 140' to a new TD of 3705'. Wash 200 gal. of 15% NE HCL containing 1 gal/1000 of corrosion inhibitor across the lowest 140' of hole. Pull workstring and bit. Run gamma ray - FDC log from TD to 3100'. Run workstring with 2 joints of tailpipe below packer. Set packer at approx. 3300'. Acidize with 8000 gal. of 15% NE HCL containing 1 gal/1000 corrosion inhibitor in 4 equal stages at 3 BPM. Tag acid with radioactive Iodine-131. Block stages 1, 2, and 3 with 500# graded rock salt and 300# of 100-mesh salt in 500 gal. of saturated, gelled brine. Flush with 117 bbl. of saturated brine and 40 bbl. of 2% KCL water. Pull workstring and packer. Run tubing, rods, and pump. Return to production.

0+4-USGS, R 1-Hou 1-Susp 1-CLF

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Torman TITLE Ast. Adm. Analyst DATE 12-18-81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE
DEC 21 1981

JAMES A. GILLHAM
DISTRICT SUPERVISOR