UNIT STATES SUBMIT IN TRIPLIC (Other Instructions of THE INTERIOR verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

			. D DERIKE	···
c	NM-	036	249	

	GEOLOGICAL SURVEY		- 1 NM- 036	249
SUNDRY (Do not use this form for Use "A	NOTICES AND REPORTS (r proposals to drill or to deepen or plug application for permit—" for such p	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL S GAS	THER	roposais.)	7. UNIT AGREEMENT NAM	Е
AMOCO Production (8. FARM OR LEASE NAME	RS Uni
. ADDRESS OF OPERATOR			9. WELL NO.	= 1. T
SOX &, HOBBS, N. M. &			4	
At surface	cation clearly and in accordance with any		10. FIELD AND POOL, OR	WILDCAT
660' FSL× 1986'	FWL Sec. 22 (Unit N.	SE/4SW/4)	11. SEC., T., R., M., OR BLI SURVEY OR AREA	K. AND N. M. DM
4. PERMIT NO.	15. ELEVATIONS (Show whether DF 3240' G L	, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
3. Che	ck Appropriate Box To Indicate N	lature of Notice, Report, o	r Other Data	14.14
	F INTENTION TO:	1	SEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	LL
SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASI	1
REPAIR WELL	CHANGE PLANS	(Other)		
(Other) DESCRIBE PROPOSED OR COMPLET	TED OPERATIONS (Clearly state all pertinend directionally drilled, give subsurface located to the subsurface located to th	Completion or Reco	ilts of multiple completion on mpletion Report and Log form.	<u>) </u>
proposed work. If well is nent to this work.) *	directionally drilled, give subsurface locat	ions and measured and true ver	tical depths for all markers a	of starting any nd zones perti-
0				
In an effor	rt to increase of	roductivites	of well	
DIAMANO IN	Frac onen be	la mation of		
propose to	It to increase of Frac open ho	a seellou 33	360-3565	
W/ 20, 000 g	gae lease erud	e gelled + 2	0 000 # Dans	
Enaly ato	and restore to	A party at		13 3 3
o various	wa rance a	producer		
			Section of the last of the las	
			The Control	
TD- <i>35</i> 65			7.010 7.010 7.010 7.010 7.010 7.010	
5½" CSA 3360°				
0 H - 3360-35	565			
			region of the control	
ζ				
I hereby certify that the forego	oing is true and correct		수는 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등	
SIGNED	TITLE AREA	A SUPERINTENDENT	DATE MAR 9	1972: ¹²
(This space for Federal or Sta	te office use)			
APPROVED BYCONDITIONS OF APPROVAL,	IF ANY:	100	DATE	
SGS-H	· · · · · · ·	13 19	172 18 E	# # # # # # # # # # # # # # # # # # #
NV	**	5.18 Jay 1. 3		•
USP .	*See Instructions	on Reverse Side 💢 🧸 8	SAA.	•
~1		A LOUNT LAND	CINCER	
		on Reverse Side R. B. ALLITUR R. B.	CIN REV	

RECEIVED

MAR 14 1072

OIL CONSERVATION COMM. HOBBS, N. M.