## Form 9-331 Dec. 1973

## N. M. - '. CONS. COMMISSION

P. O. BOX 1980

HODDS, MEW MEXICO A88240

Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-7729
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1 .9	8. FARM OR LEASE NAME Cortland Myers Unit
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Langlie Mattix Queen
P. O. Box 68, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 22-24-37 .
below.) AT SURFACE: 1980' FNL X1980' FWL, Unit F	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Sec. 22, T-24-S, R-37-E AT TOTAL DEPTH:	Lea - NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3267' DF
(other)	(NOTE: Report less its of multiple completion or zone change and Form 9–330.)  1 3 1983
17 DESCRIBE BROROSED OR COMPLETED OPERATIONS (CI.	G GAS
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Searly staincluding estimated date of starting any proposed work. I well is, measured and true vertical depths for all markers and zones pertine	Wentineally drilled, give subsurface locations and ent to this work.)*
Moved in service unit 12-14-82. Bled down we packer and tubing. Ran tubing and 4-3/4" bit out to 3560'. Circulated clean andpulled tu 2-7/8" Tailpipe, packer, and tubing to surf pipe landed at 3276'. Ran base gamma ray tel 4500 gallons 15% NE HCL, 1800 lb rock salt, treating pressure 1100 psi. Pulled out of h TD at 3560'. Pulled ot of hole. Ran packer at 3266'. Tested to 500 psi. Tested 0K. R 690 barrels of water per day at 525 psi.	t. Tagged fill ot 3506'. Drilled bing and bit. Ran in hole with ace. Packer set at 3205'. Tail-mperature survey. Acidized well with and 1075 lb 100 mesh salt. Maximum ole. Ran tubing and bit. Tagged at 2-7/8" tubing. Set packer eturma well to injection. Injecting
O+6-BLM,R 1-HOU 1-DMF 1-W. Stafford, H	00
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE AST. Adm. An	alyst DATE 1-10-83
ACCEPTED FOR RECORDIS space for Federal or State office use)	
APPROVED BY SALE THAN THE CONDITIONS OF APPROVED THE AND ACCOUNTY	DATE
CONDITIONS OF APPROVEED ANY 1983	

HOURS CARLE