(other)

CHANGE ZONES ABANDON*

7

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM-7729 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas other Injection 2. NAME OF OPERATOR	Cortland Myers Unit 9. WELL NO. 5
Amoco Production Company 3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240	10. FIELD OR WILDCAT NAME Langlie Mattix
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FNL X 1980' FWL, Unit F AT TOP PROD. INTERVAL: Sec. 22 T-24-S P-37 F	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-24-37 12. COUNTY OR PARISH Lea NM
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES	(NOTE: Repart esults of multiple completion or zone change on Form 9–330.)

ROSWELL, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OIL & GAS

U.S. GEOLOGICAL SURVEY

Propose to clean out and acidize as follows: Pull tubing and packer. Tag bottom. Drill out to 3560' if over 10' of fill exists. Run workstring with 2 joints of tailpipe below packer. Set packer at approx. 3220'. Acidize in 4 stages w/6000 gal. 15% NE HCL with 1 gal/1000 corrosion inhibitor. Tag acid with radioactive I-131. Run gamma ray and temp logs from TD to 3170'. Block stages 1,2, and 3 with 500# graded rock salt and 300# of 100 mesh salt in 500 Gal saturated, gelled brine. Follow with 5 bbl saturated brine. Flush stages 1,2, and 3 with 32 bbl. saturated brine. Flush stage 4 with 42 bbl fresh water. Pull workstring and packer. Run coated tubing and packer. Return well to injection.

0+4-USGS,R 1-Hou 1-Susp 1-CLF Subsurface Safety Valve: Manu. and Type	Set @	: : : Ft.
18. I hereby certify that the foregoing is true and correct	_	
SIGNED Cathy A. Formantitle Assist. ADMIn. Analyst	1-13-82	
APPROVED is space for Federal or State office use)		
APPROVED BY Orig. Sgd.) PETER VT. CHISTER CONDITIONS OF AFPROVAL, IF ANY:		
JAN 1 8 1982	 	1 1
FOR		
JAMES A. GILLHAMsee Instructions on Reverse Side		
DISTRICT SUPERVISOR		