

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ Injection  
well well

2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR  
P. O. Box 68 Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FSL x FEL, Unit J  
AT TOP PROD. INTERVAL: Sec. 22, T-24-S, R-37-E  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 20 1982

OIL & GAS

MINERALS MANAGEMENT SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Include pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 11-15-82. Installed blowout preventer. Pulled tubing and packer. Tagged fill at 3388' and cleaned out to 3547'. Circulated hole clean. Ran 2-3/8" tubing, packer, and tailpipe. Set packer at 3183'. Ran base gamma ray/temp. survey. Pumped 33 BO, 60 BW, and 17 MCF in 48 hrs. Last 24 hr. pumped 60 BW x 17 MCFD. Pumped 6000 gal. 15% NE HCL acid in 4 equal stages separated by 1250# graded rock salt and 750# 100 mesh salt in 1000 gal gelled brine and 10 bbl saturated brine. Pulled tubing and packer. Ran 2-3/8" tubing, seating nipple, and packer. Pumped 75 bbl packer fluid and set packer at 3152'. Nippled down blowout preventer. Moved out service unit 11-20-82. Returned well to injection.

O+4-BLM,R 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Gorman TITLE Asst. Admin Anal. DATE 12-15-82

ACCEPTED FOR RECORD

(Space for Federal or State office use)

APPROVED BY W. J. Oester TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JAN 17 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

JAN 19 1983

O.C.D.  
HOBBY OFFICE