## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM-7729 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or plug back to a different rvoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME		
oil gas other Injection	8. FARM OR LEASE NAME Cortland Myers Unit 9. WELL NO.		
NAME OF OPERATOR Amoco Production Company ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME		
P. O. Box 68, Hobbs, NM 88240  LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Langlie Mattix 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
AT SURFACE: 1650' FSL X 1650' FEL, Unit J AT TOP PROD. INTERVAL: Sec. 22, T-24-S, R-37-E AT TOTAL DEPTH:	22-24-37  12. COUNTY OR PARISH 13. STATE  Lea NM		
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.		
CTURE TREAT	15. ELEVATIONS (SHOW DF, KDB, AND WD)  3258' DF		

part results of multiple completion or zone

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ge on Form 9-330.)

Amoco Production Company 3. ADDRESS OF OPERATOR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

JAN 151982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to clean out and acidize as follows: Pull tubing and packer. Tag bottom. If fill is at least at 3525' clean out to 3535'. Run workstring with 2 joints of tailpipe below packer. Set packer at approx. 3200'. Acidize with 6000 gal. 15% NE HCL with 1 gal/1000 corrosion inhibitor in 4 stages. Tag with radioactive I-131. Run gamma ray and temp. logs from TD to 3170'. Block stages 1,2, and 3 with 500# graded rock salt and 300# of 100 mesh salt in 500 gal. saturated, gelled brine. Follow with 5 bbl. saturated brine. Flush stages 1,2, and 3, with 39 bbl. saturated brine. Flush stage 4 with 49 bbl. fresh water. Pull workstring and packer. Run coated tubing and packer. Return well to injection.

0+4-USGS, R	1-Hou	1-Susp	1-CLF			
Subsurface Safety V	alve: Manu. and	I Туре			Set @	F+
18. I hereby certify						
	S. Far	man TITA	ssist. Admin.	. Analyst	1-13-82	
	<del>- APPR(</del>	OVED.	oofor Fodovol and Oh d	UNIE		
(Orig. §	gd.) PETER	W. CHESTER	enor rederal or State		-	
CONDITIONS OF APPR	OVAL, IF ANY:	<del></del>	<b>'</b>	DATE		
	JAN 1	8 1982				
	FOR					
	JAMES A.	GILLHAM	'			
			Instructions on Reverse	e Side		