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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 2 10 31 AM '69

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Christie	
2. Name of Operator Stoltz & Company		9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat Unden No. Bagley L. Penn	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 19 TWP. 11 S RGE. 33 E NMMPM		12. County Lea	
15. Date Spudded 2/20/69	16. Date T.D. Reached 3/18/69	17. Date Compl. (Ready to Prod.) 3/26/69	18. Elevations (DF, RKB, RT, GR, etc.) 4309 GR
20. Total Depth 10,420	21. Plug Back T.D. 10,350	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,284-9950 Lower Penn			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Acoustic-Velocity, Perxo, Guard			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48#	352	17 1/2
8 5/8	24# & 32#	3734	11
4 1/2	11.6#	10420	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
400		none	
200		none	
550		none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	9905	
2 3/8	9905	9905	
31. Perforation Record (Interval, size and number) 10,282-84, 10,207-09, 10,166-168, 9950-52		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10,284-9950		6000 gal 15% Reg.	
33. PRODUCTION			
Date First Production 3/26/69	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Well Status (Prod. or Shut-in) Producing
Date of Test 3/27-28/69	Hours Tested 24 hrs	Choke Size 32/64	Prod'n. For Test Period 365
Flow Tubing Press. 200	Casing Pressure Pkr	Calculated 24-Hour Rate 365	Oil - Bbl. 365
			Gas - MCF 408.8
			Water - Bbl. 280
			Gas-Oil Ratio 1120
			Oil Gravity - API (Corr.) 47
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Cuin Norvell
35. List of Attachments 1 copy electric log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED H. L. Smith		TITLE Agent	DATE 5/29/69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1725	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1790	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2470	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3700	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5138	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6540	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7330	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8580	T.	T. Chinle	T.
T. Penn. 9175	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface Sand				
350	1725	1375	Red Bed				
1725	2470	745	Anhydrite, Salt & Shale				
2470	2590	120	Lime & Sand				
2590	3700	1110	Anhydrite & Sand				
3700	5140	1440	Lime & Dolomite				
5140	6540	1400	Dolomite & Sand				
6540	6810	270	Lime & Shale				
6810	7350	540	Lime				
7350	7830	480	Lime & Shale				
7830	8350	520	Dolomite				
8350	10420	2070	Lime & Shale				