

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO DIVISION

N.M. Oil & Gas Division

FORM APPROVED

NO. 1004-0137

Expires: February 28, 1995

1625 N. French Dr.

Hobbs, NM 88240

DESIGNATION AND SERIAL NO.

30-025-11201

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. ENVR. <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME South Mattox Unit Federal	
2. NAME OF OPERATOR Occidental Permian Limited Partnership 157984		8. FARM OR LEASE NAME, WELL NO. 5	
3. ADDRESS AND TELEPHONE NO. P.O. Box 50250 Midland, TX 79710-0250 915-685-5717		9. API WELL NO. 30-025-11201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL 660 FEL SENE (H) At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Fowler Drinkard	
14. PERMIT NO. DATE ISSUED 11/15/00		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 22 T24S R37E	
15. DATE SPUN 10/12/00		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 12/28/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3247'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 11150'	
21. PLUG, BACK T.D., MD & TVD 6877'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6124-6402 - Drinkard	
25. TYPE ELECTRIC AND OTHER LOGS RUN		26. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORRED		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 2 SPF @ 6334-38, 40-44, 60-68, 80-84, 92-96, 6398-6402 - Total 56 holes 2 SPF @ 6124-34, 6224-34' Total 44 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6334-6402' 2500g 15% HCl Acid 6124-6234' 50642g Deltafrac 25w/91400# Sand 52513g DF-25 w/102000# Sand	
33. PRODUCTION DATE FIRST PRODUCTION 12/29/00 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1 1/4" x 16" R4BC WELL STATUS (Producing or shut-in) Prod. DATE OF TEST 1/18/01 HOURS TESTED 24 CHOKE SIZE — PROD'N. FOR TEST PERIOD 18 OIL—BBL. 75 GAS—MCF. 91 WATER—BBL. 4167 GAS-OIL RATIO 36.8 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 18 OIL—BBL. 75 GAS—MCF. 91 OIL GRAVITY-API (CORR.) 36.8 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold 35. LIST OF ATTACHMENTS 3160-5 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED David Stewart Regulatory Analyst TITLE DATE 5/21/01			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED

2001 MAY 29 AM 10:11

BUREAU OF LAND MGMT.

FOSMELL OFFICE

RECEIVED
2001 MAY 29 AM 10:11
BUREAU OF LAND MGMT.
FISH & WILDLIFE SERVICE
WASHINGTON, D.C. 20250

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

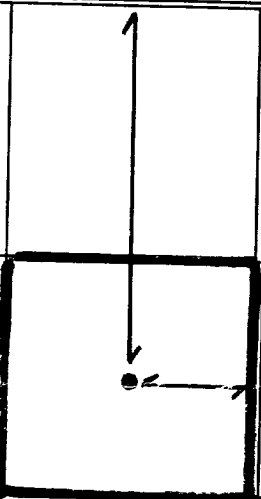
¹ API Number 30-025-11201		² Pool Code 26220		³ Pool Name Fowler Drinkard	
⁴ Property Code 19582 19585		⁵ Property Name South Mattix Unit Federal			⁶ Well Number 5
⁷ OGRID No. 157984		⁸ Operator Name Occidental Permian Limited Partnership			⁹ Elevation 3247'

¹⁰ Surface Location									
UL or lot no. H	Section 22	Township 24S	Range 37E	Lot. Idn	Feet from the 1980	North/South Line North	Feet from the 660	East/West line East	County Lea

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill N	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

ILLEGIBLE					¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
					Signature David Stewart Printed Name Sr. Regulatory Analyst Title 6/26/01 Date	
					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
					Date of Survey Signature and Seal of Professional Surveyer: Certificate Number	