

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1625 N. French Dr.
Hobbs, NM 88240

Dr. Lease Serial No.

NM 71031X - NM 032450A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 660 FEL SENE(H) Sec 22 T24S R37E

7. If Unit or CA/Agreement, Name and/or No.

South Mattix Unit Federal

8. Well Name and No.

5

9. API Well No.

30-025-11201

10. Field and Pool, or Exploratory Area

Fowler Drinkard

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☒ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

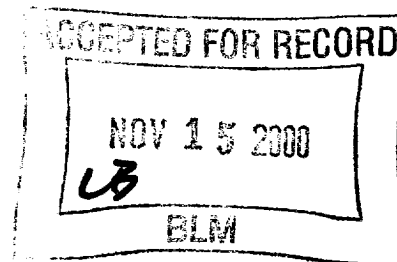
☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Signature

David Stewart

Title

Regulatory Analyst

Date

11/8/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on reverse)

GWW

**SOUTH MATTIX UNIT NO. 5
DRINKARD RECOMPLETION**

TD: 11,150
PBTD: 7,249' RBP@7144'
PERFS: SILURIAN 7,151-7172',

- 1. MIRU PU. POOH W/RBP . RBIH AND SET CIBP @ 6900'. DUMP 2SX CMT ON TOP.**
- 2. RU SCHLUMBERGER AND RIH W/3-3/8" CASING GUNS LOADED 2 SPF /POWERJET 3406 22.7 GRAM CHARGES TO PERFORATE DRINKARD AT 6124'-6134' and 6224'-6234' at 4 spf.**
- 3. RIH W/2-3/8" TUBING, PACKER AND SET PLUG TO ACIDIZE EACH ZONE W/1000 GALS 15% NeFe HCL. SWAB BACK. POOH W/ PACKER AND PLUG.**
- 4. RU HALLIBURTON AND WHIT TO FRACTURE TREAT DRINKARD PERFS DOWN 4-1/2 CASING AT AS FOLLOW:**

Halliburton to stimulate the Drinkard Formation using 43,000 gallons of Delta Frac 140 while placing 100,000 lbs of 20/40 Ottawa Sand. Treatment rate will be 35 bpm with an anticipated treatment pressure of 2900 psi. Sand stages will be coated with the Conductivity Enhancer Sandwedge. A 2ppg sand slug will be pumped during the pad to check for tortuosity and multiple fractures. Be prepared to increase the rate to 40+ bpm if an excessive pressure response is seen with the sand slug. Mark flush at 4 ppg using the well head densometer. Flush 1 bbl short of the top perforation.

- 5. FLOW BACK. RD WHI EQUIPMENT.**