

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

Budget Bureau No. 1004-0135

Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

1625 N. French Dr.  
Hobbs, NM 88240

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.

LC-032450(a)

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership Attn: Mark Stephens, 338-B

3a. Address

P.O. Box 4294, Houston, TX 77210-4294

3b. Phone No. (include area code)

(281) 552-1158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Letter H, 1980' FNL x 660' FEL, Sec. 22, T-24-S, R-37-E

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

South Mattix No. 5

Unit Federal

9. API Well No.

30-025-11201

10. Field and Pool, or Exploratory Area

Fowler; Upper Silurian

11. County or Parish, State

Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

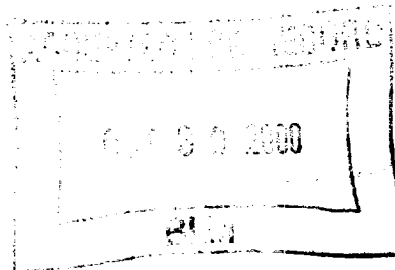
TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☒ Recomplete ☐ Other  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Plug the Fusselman and recomple to the Fowler; Upper Silurian as described on the attached.

NOTE: The well is currently shut-in pending evaluation of further recomple potential.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mark Stephens Mark Stephens

Title

Business Analyst (SG)

Date

10/20/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

BWW

20 Fowler E

South Mattix Unit Federal Well No. 5  
Letter H, Section 22, T-24-S, R-37-E  
API No. 30-025-11201  
Lea County, NM

7/5/00 – 8/7/00:

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MI x RU. Run bit x scraper. Set CIBP above the Fusselman. Find casing leaks at 1880' – 1910'. Run casing inspection log x determine casing is bad. Run 6" bit x tag cement above CIBP at 7186'. Drill cement to 7245'. Run new string of 4-1/2", 11.6#, L-80 casing (set at 7246') x cement to surface. Cut casing, NU WH x BOP. Tag cement at 6980' x drill to float shoe at 7246' x drill on shoe. Clean out shoe x tag bottom at 7836'. Run cement retainer and set at 7174'. Squeeze Fusselman perfs (7290' – 7370') with 200 sx. PP & 98 sx. PP neat and achieve a 2800 psi squeeze. Run 3-7/8" bit x tag cement at 7160'. Drill cement from 7160' to retainer at 7174'. Drill cement to bottom of liner at 7246' x test casing to 1000 psi for 15 min. RU Halliburton WL x perf the Silurian at 7151' – 7172', 2 JSPF. Set 4-1/2" pkr. at 7066' x acidize 7151' – 7172' with 3000 gal. 15% HCL acid with Fercheck. Set RBP at 7144' x test casing to 1500 psi. Perf the Silurian at 6950' – 7016', 2 JSPF. Set packer at 6860' and acidize 6950' – 7016' with 6500 gal. 15% HCL acid with Fercheck. Began swabbing well. ND BOP x set packer at 6856'. Test casing to 500#. Make swab runs x left fluid level at 4800' from surface. RD pulling unit and shut well in pending further evaluation.