

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division

FORM APPROVED
Budget Bureau No. 1004-0135

Expires July 31, 1996

1025 N. French Drive
Hobbs, NM 88240

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

IC-032450(a)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **A**
South Mattix Unit No. 5
Federal

9. API Well No.

30-025-11201

10. Field and Pool, or Exploratory Area

Fowler; Fusselman

11. County or Parish, State

Lea Co.**NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The subject well is currently a shut-in oil well in the Fowler; Fusselman Pool. The proposed operation is to recompleate the well as an oil well in the Fowler; Upper Silurian Pool (26640) as per the attached procedure. OCD Form C-102 (Well Location and Acreage Dedication Plat) is also enclosed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mark Stephens*MARK STEPHENS*

Title

Business Analyst (SG)

Date

06/05/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Charles R. Lynn

Title

PE

Date

6/16/2000

Office

RFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

SOUTH MATTIX UNIT #5 RECOMPLETION

RECOMMENDED PROCEDURE

1. MIRU pulling unit. Kill well and ND wellhead and NU BOPE. POH with 2 7/8 inch tubing, Submersible pump cable, and Submersible pump and motor.
2. PU bit and additional 2 7/8 inch tubing and RIH to a depth of approximately 7365 feet (PBD). Circulate well with lease saltwater and POH.
3. RU wire line unit and Run CBL-Neutron-CCL log from 7300 feet to 4000 feet. RIH with CIBP and set at 7250 feet and cap with approximately 35 feet of cement. POH with wire line. Pressure test casing to 500 psig and hold for 15 minutes. If casing pressure test ok proceed to step #4 if not call office to discuss operations to locate problem and repair casing.
4. RIH with casing gun and perforate from 7151-7172 feet (2 SPF). POH with guns and RD wire line unit.
5. PU packer and RIH with 2 7/8-inch tubing pressure testing it to a depth of 7050 feet and set packer. RU swab equipment and swab test perforations.
6. RU Stimulation company and acidize perforations with 2500 gallons of 15 % HCL with additives and ball sealers.
7. RU swab equipment and swab test perforations. Report results of swab test to Houston Office.
8. Depending on results of tests above it may be necessary to add perforations through tubing from 7076-7100 feet (2 SPF)
9. Kill well, ND BOPE and NU wellhead. Swab well to production and RDMO pulling unit. Report results of well testing to Houston Office.

