

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Amoco Production Company Well API No. 30-025-11201
Address P. O. Box 3092, Houston, TX 77253-3092

Reason(s) for Filing (Check proper box)

New Well ☐

Recompletion ☒

Change in Operator ☐

Change in Transporter of:

Oil ☐

Dry Gas ☐

Casinghead Gas ☐

Condensate ☐

☒ Other (Please explain)

Change lease name from South Mattix
unit Federal #5

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name A Well No. 5 Pool Name, including Formation Fowler Fusselman Kind of Lease State/Federal or Fee Lease No. LC 032450(a)
South Mattix Unit Federal
Location
Unit Letter H : 1980 Feet From The North Line and 660' Feet From The East Line
Section 22 Township 24 Range 37 NMPM, Lea, NM County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Scurlock Permian or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas Sid Richardson Carbon & Gasoline or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit H Sec. 22 Twp. 24S Rge. 37E Is gas actually connected? Yes When? 4-3-92

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res v ☐ Diff Res v ☐
Date Spudded 4-16-92 Date Compl. Ready to Prod. 4-16-92 Total Depth 11,150 P.B.T.D. 7365
Elevations (DF, RKB, RT, GR, etc.) 3247 DF Name of Producing Formation FUSSELMAN Top Oil/Gas Pay 7270--90 Tubing Depth 7270--90
Performances 7270--90 Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
NO CHANGE

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank 4-16-92 Date of Test 10-9-92 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hours Tubing Pressure --- Casing Pressure --- Choke Size ---
Actual Prod. During Test 251 Oil - Bbls. 81 Water - Bbls. 180 Gas - MCF ---

GAS WELL
Actual Prod. Test - MCF/D --- Length of Test --- Bbls. Condensate/MMc --- Gravity of Condensate ---
Testing Method (puot, back pr.) --- Tubing Pressure (Shut-in) --- Casing Pressure (Shut-in) --- Choke Size ---

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Devina M. Prince Staff Assistant
Printed Name Devina M. Prince Title ---
Date 11-20-92 (713) 596-7686
Telephone No. ---

OIL CONSERVATION DIVISION

Date Approved NOV 30 '92

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title ---

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.