

U. S. STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

30-025-11201

FOR APPROVED
OM: NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Company Rm. 16.108

3. ADDRESS AND TELEPHONE NO.

P.O. Box 3092 Houston TX 77253 (713-584-7213)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNLX 660' FEL (Unit H, SE/4, NE/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUDDED

5-19-51

16. DATE T.D. REACHED

11-18-51

17. DATE COMPL. (Ready to prod.)

12-6-51

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3247' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11150'

21. PLUG BACK T.D., MD & TVD

7365'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7270'-90' Fusselman

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	36	303'	17 1/2"	4005X Portland Cmt. - Cir.	
9 5/8"	32.3+36	3801'	12 1/4"	600 SX Neat Cmt - Top 795'	
7"	23, 26, 29	10480'	8 3/4"	1250 SX S/O Set - Top 5690'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					27 1/8"	6511'	

31. PERFORATION RECORD (Interval, size and number)

7270'-90'

- 2 JSPF

EB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7270-90	3000 GAL 15% NEFE HCL

33. PRODUCTION

DATE FIRST PRODUCTION 4-16-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-23-92	HOURS TESTED 24	CHOKED SIZE 18/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 288	GAS—MCF. 134	WATER—BBL. 0	GAS-OIL RATIO
FLOW, TUBING PRESS. 280	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 288	GAS—MCF. 134	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. J. Bear

TITLE

St. Admin. Analyst

DATE

10-21-92

*(See Instructions and Spaces for Additional Data on Reverse Side)