FORM APPROVED Form 3160-5 UNITED STATES Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. LC-032450 (a) SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE i. Type of Well Oil Well Gas Well 8. Well Name and No. S/B South Mattix, Federal 2. Name of Operator S.Mattix Unit Federal Amoco Production Company Q. APL Well No. 3. Address and Telephone No. 30-025-11201 P. O. Box 3092, Houston, TX 77253 (Rm. 17.182)10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Fowler-Upper Silurian 1980' FNL X 660' FEL 11. County or Parish, State (Unit H, SE/4, NE/4) Sec. 22, T-24-S, R-37-E Lea, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Recompletion (Fusselman) **New Construction** Subsequent Report Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Final Abandonment Notice Conversion to Injection Dispose Water (Note: Report results of multiple complete Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MI & Rig up service unit. POH prod. equip. Set cmt retainer at 6050'. Cmt w/175 sx Class "C" neat cmt. Squeeze to 500 psi. Reverse out any excess cmt. WOC. Tag cmt. Drill out retainer & cmt. Pressure test to 1000 psi for 30 min. Drill out remaining cmt X CIBP X 6900'. Set CIBP @ 7400' & cap w/35' cmt. Set cmt retainer at 6900'. Cmt w/100 sx Class "C" neat cmt. Squeeze to 500 psi. Reverse out any excess cmt. WOC. Tag cmt. Drill out retainer & cmt. Pressure test to 1000 psi for 30 min. Perf 7270-90' W/2 JSFF. Acidize w/3000 gal 15% NEFE HCL. Swab. Rig down. CHANGE NAME OF WELL TO: SOUTH MATTIX "A" FED NO. 5 Per letter from Amoco dated August 10, 1992.

Signed Alin Title Asst. Admin. Analyst

Onte 12/27/91

(This space for Federal or State office use)

Approved by Adoms Scamel Title

Conditions of approval, if any:

14. I hereby certify that the foregoing is true and correct



Amoco Production Company

501 WestLake Park Boulevard Post Office Box 3092 Houston, Texas 77253

August 10, 1992

United States Department of the Interior Bureau of Land Management Carlsbad Resource Area Headquarters P.O. Box 1778 Carlsbad, NM 88220

Attention: Richard L. Manus - Area Manager

File: KWB-WF

Gentlemen:

Change of Well Name
South Mattix Unit Federal No. 5
API No. 30-025-11201
Lease No. LC-032450(a)
Lea County, New Mexico

Subject well was recently recompleted to the Fowler Fusselman. At the time this work was performed, the Fowler-Upper Silurian was capped and ceased to produce. In order to handle the Fusselman production correctly and to avoid confusion, we must change the name of this well. Please revise your records to reflect the correct name for this well as the South Mattix Federal (A)- Well No. 5.

If additional information is required, please contact Howard Black at (713) 584-7213.

Yours very truly,

K. W. Brand

Administrative Services Manager

Attachments

cc: State of New Mexico

Energy, Minerals and Natural Resource Dept.

Oil Conservation Division

P.O. Box 1980 Hobbs, NM 88240