

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

IN APPROVED
Budget Bureau No. 1001-01-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032450(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Mattix Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Fowler Drinkard

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

22-24-37

12. COUNTY OR PARISH

Lea

13. STATE

Nm

UNDY NOTICES AND REPORTS EMEWELLS

Use "APPLICATION FOR PERMIT" for such proposals.

1. WELL TYPE
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 3092 Houston, TX 77253

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL x 660' FEL
(Unit H, SE/4, NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3247' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

REPAIR OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Recompletion from Fowler Upper ☒ Siluria

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Include state and pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Move in rigup service unit 01-09-90. Blow down annulus x blow tubing down to 200 psi. Kill well with 70 bbls brine and 2% KCL. Nipple up BOP. POH w/packer. Set CIBP at 6900' perf 7" casing 6295'-6315'. Perf 7" csg with 4 JSPF 6255'-6295, 6216'-6246' and 6115'-6145. Run dump bailer and cap CIBP at 6900' with 35 ft cmt. Run 7" ppi pkr and test tubing 7000 above slips. Run packer to 6315' and drop RFC valve and perfs communicated. Fish RFC x standing valve. Packer set at 6012'. Acidize with 6000 gals 15% HCL x flush with 50 BW. Run tubing, rods and pump and test. Rigdown service unit 1-16-90.

18. I hereby certify that the foregoing is true and correct

SIGNED Amelia Hartman
(713) 584-7442

TITLE Asst. Admin. Analyst

DATE 1-19-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 26 1990

*See Instructions on Reverse Side

635
CARLSBAD, NEW MEXICO

RECEIVED

JAN 29 1990

COPIES
HOBBS OFFICE