

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-032450(a)	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 4072, Odessa, Texas 79760		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FNLX 660 FEL (Unit H, SE/4, NE/4)		8. FARM OR LEASE NAME South Mattix Unit	
14. PERMIT NO.		9. WELL NO. 5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3247' DF		10. FIELD AND POOL, OR WILDCAT Fowler Upper Silurian	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-24-37	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Recompletion

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI and RUSU 7-1-87. Run CIBP and set at 9700'. Run BCN log from 9700 to 5800'. Run 4" casing gun and perforate the Simpson formation from 9205 to 25, 9250 to 70, and 9575 to 90 with 4 JSPF. Run PPIP set on 2 foot spacing and acidize perfs at 9575 to 9590 with 750 gallons 15% HCl. Pull packer to 9493 and pump 750 gallons 15% HCl. Swab test and recover a trace of oil. Run bridge plug and set at 9372. Run PPIP set on 2 foot spacing and acidize perfs at 9250 to 9270 with 2000 gallons of 15% HCl and perfs communicated. Acidize perfs at 9205 to 9225 with 2000 gallons of 15% HCl. Swab test and recover a trace of oil. Install pumping equipment to test zone from 9205 to 9270. RD and MOSU 7-20-87, Zone pumped 0 Bbl. Oil, 85 Bbl. Water, 0 MCF in 24 hours on 8-3-87. MI and RUSU 8-4-87 and pull RBP at 9372. Run cement retainer and set at 9085. Cement squeeze with 200 sacks Class H. WOC. Run bit and drill cement and retainer to 9373 and fell out of cement. Run packer and set at 9370. Pressure test casing to 1000 PSI for 30 minutes and test OK. Run cement retainer and set at 9494. Cement squeeze with 75 sacks of Class H. WOC. Run bit and drill retainer and cement from 9491 to 9594. Run casing guns and perforate from 6960 to 7015 with 4 JSPF. Run packer and set at 6871. Acidize with 5500 gallons of 15% HCl. Swab. Install pumping equipment and RD and MOSU 8-18-87. Well shut-in pending marketing arrangements. Results of 4 point test run 8-31-87: 0 Bbl Oil, 0 Bbl Water, 1149 MCFD on 15/64 choke, 1087 PSI flowing tubing pressure. Calculated 24 hour test. Test run for 4 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

O. M. Mitchell

TITLE Sr. Admin. Analyst

DATE 9-18-87

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SEP 20 1987

SJS

RECEIVED
SEP 24 1987
OCD
HOBBS OFFICE