

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNLX 660' FEL  
AT TOP PROD. INTERVAL: (Unit H, SE/4, NE/4)  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

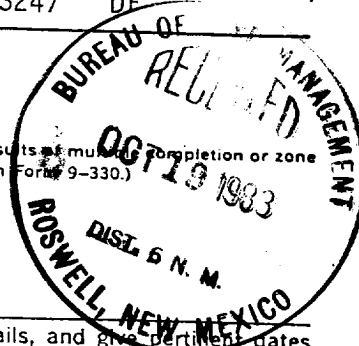
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
LC-032450(a)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
South Mattix Unit Federal  
8. FARM OR LEASE NAME  
9. WELL NO.  
5  
10. FIELD OR WILDCAT NAME  
Fowler Ellenburger  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
22-24-37  
12. COUNTY OR PARISH  
Lea 13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW OF KDB, AND WD)  
3247' DE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 5-21-83. Pulled tubing, tubing anchor and mother hubbard. Run in hole with RBP and packer. Tested 7" casing and leaks at 4414' and 4447'. Squeezed leaks with 2470 sacks of class C neat cement. Circulated out 23 sacks. Pressure tested casing to 600 psi and OK. Run in hole and displaced well with clean brine. Ran RBP, packer and tubing. Set RBP at 10,319' and packer at 10,240'. Pump 420 gal 15% NFE HCL acid and additives. Released packer and set at 9663'. Pumped 8820 gal 15% NEFE HCL acid and additives with 1000# rock salt. Flush with 81 bbl 10# brine 2% KCL. Ran mother hubbard, seating nipple, tubing anchor and 2-7/8" tubing string. Removed RBP and installed tree. Mother hubbard landed at 10,044', seating nipple at 10,012' and tubing anchor at 10,005'. Ran pump and rods. Moved out service unit 6-17-83. Pumped 15 BO, 601 BLW, 235 BW and 12 MCF in 312 hours. Last 24 hours pumped 8 BO, 74 BW and 3 MCF. Completed pump testing 8-1-83. Returned to production.

0+5-BLM, R. 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-PJS  
Subsurface Safety Valve: Manu. and Type T-NMCCO, H Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter J. Sena TITLE Ast. Adm. Analyst DATE 10-17-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

OCT 20 1983

RECEIVED  
OCT 24 1983  
C.C.D.  
HOBBS OFFICE