

N. M. OIL CONS. COMMISSION
P. O. BOX 1000
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 660' FEL
AT TOP PROD. INTERVAL: (Unit H, SE/4, NE/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) locate casing leak

SUBSEQUENT REPORT OF:

- ☐
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☐
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☐
☐
☐
☐

5. LEASE
LC-032450(a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
South Mattix Unit Federal
8. FARM OR LEASE NAME
9. WELL NO.
5
10. FIELD OR WILDCAT NAME
Fowler Ellenburger
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-24-37 NMPM
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3247' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 22 1983
SUN 2 00C
MINERAL MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Propose to locate casing leak, cement squeeze and acidize as follows:

Pull rod and pump. Release tubing anchor, pull tubing, anchor and Mother Hubbard Run in hole with retrievable bridge plug, packer and tubing string. Set RBP at 10310' and packer at 9720'. Pressure test to 1000 PSI. Release packer, drop down to 10,240' and set. Spot 2000 Gals of 15% NEFE HCL to packer. Flush acid to perfs with 48 bbl of clean brine. Release packer and retrievable bridge plug. Set RBP at 10,140' and packer at 9980'. Spot 1900 gals of 15% NEFE acid to packer. Acidize with additional 1100 gal of 15% NEFE HCL acid. Flush acid with 47 bbl BW. Release packer and RBP, pull up and set RBP at 9950' and packer at 9800'. Repeat two more times with RBP set at 9780' and packer set at 9720'. Spot acid to packer, release packer and RBP. Run out of ole. Run in hole with Mother Hubbard, seating nipple, tubing anchor 2-3/8" 2-7/8" tubing string, Pump

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Patricia J. Sena TITLE Asst. Adm. Analyst DATE 4/20/83

APPROVED

APPROVED BY: Ed. V. CHI TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

0-5, 13, 14, 15-2 MAY 2 1983 F.J. KASH 1-SUSP 1-PJS

and rods. Return well to production

RECEIVED

MAY 4 1983

FIELD
HOURS OFFICE