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DUPLICATE

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico  
Place

December 10, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil and Gas Company, South Mattix Unit Well No. 5 in SE/4 NE/4  
Company or Operator Lease

section 22, T. 24, R. 37, N.M.P.M. Fowler Pool Lea County

Please indicate location: Elevation 3247 DF Spudded 5/19/51 Completed 12/6/51

X			•
	22		

Total Depth 11150 P.B. 10320  
Top Oil/Gas Pay 9730 Top Water Pay  
Initial Production Test: Pump Flow 314.78 (BOPD at 60° F)  
Based on 314.78 Bbls. Oil in 24 Hrs. - - Mins.  
Method of Test (Pitot, gauge, prover, meter run) Meter runs  
Size of choke in inches 16/64  
Tubing (Size) 2" @ Feet  
Pressures: Tubing 600 psi Casing 250 psi  
Gas/Oil Ratio 572 Gravity 46° API

Casing Perforations:

10,250 - 10,300 4 Sh. Charge per Foot.

Unit letter: \_\_\_\_\_

Acid Record: Show of Oil, Gas and water

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	303	400
9-5/8"	3811	600
7"	10480	1250

Gals to S/  
Gals to S/  
Gals to S/  
S/

Shooting Record.

Qts to S/  
Qts to S/  
Qts to S/  
S/

Natural Production Test: Pumping Flowing

Test after acid ~~or shot~~: Pumping ☒ Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy  
T. Salt  
B. Salt  
T. Yates  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres 3880  
T. Glorieta 4820  
T. Drinkard  
T. Tubbs 5840  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian 6750  
T. Montoya 7920  
T. Simpson 8440  
T. McKee 8940  
T. Ellenburger 9730  
T. Gr. Wash  
T. Granite 11,148  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

12/6/51

Date first oil run to tanks or gas to pipe line: \_\_\_\_\_  
Shell Pipe Line Company

Pipe line taking oil or gas: \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Stanolind Oil and Gas Company

\_\_\_\_\_  
Company or Operator

By: Ralph L. Hendrickson  
Signature

Field Superintendent

Position: \_\_\_\_\_

Send communications regarding well to:

Ralph L. Hendrickson

Name: \_\_\_\_\_

Box 68 - Hobbs, New Mexico

Address: \_\_\_\_\_

APPROVED 12 - 17, 1951

OIL CONSERVATION COMMISSION

By: Roy Garbary

Title: Oil & Gas In