

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil (Cons. Division)  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Bureau No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NM71037X - LC032450a

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Ltd.

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FNL 330 FEL SENE(H) Sec 22 T24S R37E

7. If Unit or CA/Agreement, Name and/or No.

South Mattix

Unit Federal

8. Well Name and No.

11

9. API Well No.

30-025-11202

10. Field and Pool, or Exploratory Area

Fowler, Upper Paddock (Gas)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

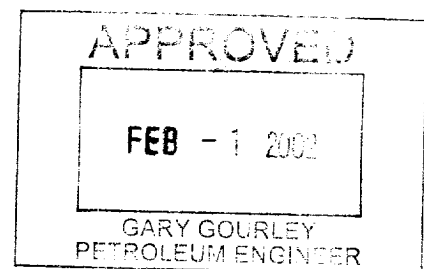
- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

1/20/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

SOUTH MATTIX UNIT 1. 011 (Plug and Abandon)

12/18/2001 CMIC:Davis FIRST REPORT

MIRU KEY #316 Unloaded racked WS. SION L/E: \$6765 CUM L/E: \$6765

12/19/2001 CMIC:Davis

RIH w/ 177 jts 2-7/8 tbg 5515'. SION L/E: \$1170 CUM L/E: \$7935

12/20/2001 CMIC:Davis

RU Halliburton CH w/ mud spotted 25 sxs Class C cmt w/ 3 CACL. POOH w/ 40 jts tbg. WOC 2-1/2 hrs. RIH tagged cmt @ 5490'. RU Halliburton spotted 25 sxs Class C cmt w/ 3% CACL. POOH w/ 40 jt tbg SION. L/E: \$2420 CUM L/E: \$10355

12/21/2001 CMIC:Davis

RIH tagged cmt @ 5333'. POOH LD tbg to 4800' RU Halliburton spotted 35 sxs Class C cmt w/ 3% CACL. POOH w/ 40 jts WOC 2-1/2 hrs. RIH tagged cmt @ 4643'. POOH LD tbg to 4519'. POOH w/ tbg RU Rotary Wireline RIH perf csg @ 4425'. RIH w/ tbg to 4519' RU Halliburton spotted 50 sxs Class C cmt. LD 42 jts tbg squeezed 100' cmt w/ 114# held pressure 2 hrs. SION L/E: \$3904 CUM L/E: \$14259

12/22/2001 CMIC:Davis

POOH w/ tbg RU Rotary Wireline RIH tagged cmt @ 4076'. POOH perf csg @ 3100'. RIH w/ tbg 3216'. RU Halliburton spotted 45 sxs Class C cmt w/ 3% CACL. LD tbg to 1371 squeezed 100' into perfs. POOH w/ 44jts 2-7/8 tbg. WOC 2-1/2 hrs. RU Rotary Wireline RIH tagged cmt @ 2900'. POOH perf csg @ 1283' RIH w/ tbg to 1371'. RU Halliburton spotted 50 sxs Class C cmt w/ 3% CACL. LD tbg to 466'. Squeezed 100' cmt into perfs POOH w/ 15 jts tbg WOC 2-1/2 hrs. RU Rotary Wireline tagged cmt @ 968'. POOH perf csg @ 365'. RIH w/ tbg to 466' RU Halliburton spotted 120 sxs Class C cmt w/ 3% CACL. ND BOP Tagged cmt @ 30' Spotted surface plug. SION L/E: \$25483 CUM L/E: \$39742

01/15/2002 CMIC:Davis

unit 300, mrru, ran 7 jts 3/4" in casing, lost pipe, rd, sd  
L/E: \$4845 CUM L/E: \$44587

01/16/2002 CMIC:Davis

Installed 9-5/8 and 5-1/2 wellhead. L/E: \$2750 CUM L/E: \$47337

01/22/2002 CMIC:Davis

Set anchors MIRU KEY NU BOP RIH w/ 4-3/4 bit, bit sub, 3-1/2 DC drilled cmt from surface to 369'. CHC SION L/E: \$5600 CUM L/E: \$52937

01/23/2002 CMIC:Davis

Drilled out to 399'. CHC. Pressured csg to 500# established injection rate. Circulated 5-1/2 annulus clean. Could not establish injection rate 9-5/8 annulus. POOH LD BHA. Notified BLM rep Glass. Will cmt 5-1/2 and 9-5/8 w cmt. Will use 3/4" pipe to top cmt in 13-3/8. SION  
L/E: \$2889 CUM L/E: \$55826

01/24/2002 CMIC:Davis

RU Halliburton pumped 125 sxs Class C cmt down 5-1/2 and up inside 9-5/8. SION  
L/E: \$2458 CUM L/E: \$58284

01/25/2002 CMIC:Davis

Cut off 9-5/8 & 5-1/2 Could not get 1" between 9-5/8 and inside 13-3/8. Worked 123' of 3/4" pipe inside 13-3/8 csg. RU Halliburton pumped 50 sxs class C cmt. RDMO L/E: \$11400 CUM L/E: \$69684

