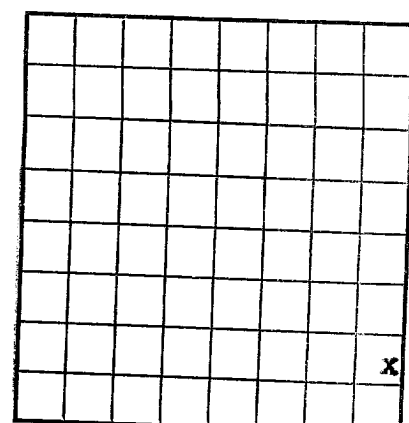


U. S. LAND OFFICE Las CrucesSERIAL NUMBER 032450 (A)

LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Co. Address Box 68, Hobbs, New MexicoLessor or Tract South attix Unit Field Powler State New MexicoWell No. 12 Sec. 22 T. 24 S. R. 37 E. Meridian NAD County LeaLocation 766 ft. (N.) of 5 Line and 554 ft. (E.) of E Line of Sec. 22 Elevation 3245
(Height above sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ralph K. HendersonDate _____ Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 6, 19 54 Finished drilling November 9, 19 54

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	36			303'	Float				Surface
9-5/8	36			4361'	Float				4361'

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	315'	380 sx.	Howco plug		
9-5/8	4374'	1st 475 sx 8, 2nd 150 sx neat	Howco plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 10977 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____Buster Kinney_____, Driller _____Wm. Young_____, Driller_____L. Bryant_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	90	90	Sand
90	315	225	Red bed - shells
315	1220	905	Red bed
1220	2381	1161	Anhy. & Salt
2381	3048	667	Anhy
3048	3512	464	Anhy & Lime
3512	8312	4800	Lime
8312	8418	106	Lime & Chert
8418	8590	172	Chert, lime & Sand
8590	8889	299	Chert & Lime
8889	8957	68	Lime
8957	10374	1417	Lime & shale
10374	10442	68	Lime, sand & shale
10442	10535	93	Lime & shale
10535	10766	231	Lime
10766	10880	114	Lime & shale
10880	10915	35	Lime & Chert
10915	10977	62	Coelomite

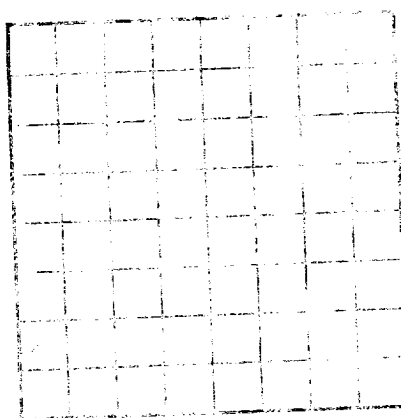
(OVER)

16-43094-2

U. S. LAND OFFICE
SERIAL NUMBER
PLEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF GULF OF CARA WELT



COAST WARDEN

• 240000 2010200 •

BAPT 150 - 2533

09-10-77 10:00 PM
09-10-77 10:00 PM
09-10-77 10:00 PM

10-11-68

Trace for 20 minutes and died, closed and reopened coat. Recovered 40% wt. g. and 6600

DST 7 - 7 10505 - 10585, Tool open & hrs.

One

10507 - 10507. Tool - open 24 hrs. - weak blow throughout and sag out mild and 8101 heavily

continued throughout test. No gas to surface. BHWT 350 - 500. 2 hrs. Sibut 1700. Rec. 9950 or very slightly oil and gas cut mud.

POST #2 - 7515 - 7712.
 TOWED DOWN TO H.R. 200000.
 BLOW AIR AT ONCE,

at East's salt water cut mud. No show of oil. BHFP - 300 to 525.

1 - 7286 - 7420. Tool open 4 hrs. Weak blow air to surface at 630'.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or pulling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43004-1

[illegible]

Flange to be installed on head with valve. until further operations.

01/11/20 - YPC

уздөн

* All temporarily abandoned 11/9/54 and following pages were also abandoned

FORMATION RECORD—Continued