COUNTY TEA FIELD	Souter-Sline	າກນ ST A	TE M OWNO	• •	
PR PAN AMERICAN PETROLE			MA	P	
12 Scath Mattix Un					
<u>Sec. 22, T-24-S, R-3</u>	<u> </u>		CO-01		
766' FSL: 554' IFT B	i Sec.				
Re-Spd 6-13-66		CLASS	E	EL '	
Re-Crp 6-23-66	FORMATION	DATUM	FORMATION	DATUM	
SG & SX - TUBING					
13 3/8" 315' 380 9 5/8" 4374' 635 4 1/2" 6514' 500					
OGS EL GR RA IND HC A					

on 24 hr test thru 17/64" chk., TP 200#, CP 900#, GOR 650.

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CONT. DATE	PROP DEPTH 6450'	TYPE WO

6~20~66	F.R. 6-16-66; CWWO PD 6450' - Blinebry (Orig. P&A 11-30-54, OID 10977') TD 109/7', PED 6449', SI BRP. Set 4%" @ 6514' W/500 sx.
	<pre>Perf 5413~14', 5417~19', 5423~25', 5431-33', 5435~37', 5451~33', 5511~13', 5517~19', 5554~56', 5565~67', 5575~77', 5604~08', 5623~28', 5654~56', 5659~61', 5672~74', 5680~90' W/2 SFP</pre>
6-27-56	Ac (5413-5690') 2000 gals; TR 4.6 fFM Swbd 1 BO + 135 BLW + 1 BNW in 9 hrs. Swbd 28 BO + 156 BW/9 brs 2 subd down TD 10977', FBD 6449', COMPLETE.
~	Frac (5413-5690') 40,000 gals gelled brine + 40,000# sd. + 4000# glass beads IR 37 BPM

			OWWO	•		
COUNTY LEA FIELD	Fowler	st	ATE NM MN 11	203		
OPR PAN AMERICAN PET. C	ORP.		ма	P		
12 South Mattix Un	it - Federal					
Sec 22, T-24-S, R-3	7-E		CO-ORD			
766' FSL, 554' FEL	of Sec					
		CLASS	E	EL.		
Re-Cmp 8-20-70	FORMATION	DATUM	FORMATION	DATU		
сsgаsx-товіng 13 3/8" at 315' w/380 sx						
9 5/8" at 4374' w/635 sx						
4 $1/2''$ at 6514' w/500 sx.						
LOGS EL GR RA IND HC A						

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CONT.	PROP DEPTH 5379' TYPE WO			

	F.R.C. 9-10-70; Opr's Elev. 3425' KB
	PD 5379' WO (Upper Yeso)
	(Orig. Stanolind Oil & Gas Co., F&A 11-9-54,
	OTD 10,977'; OWWO & Re-Cmp 6-23-66 thru Perfs
	5413-5690', OPB 6449')
9⊷8≏70	TD 10,977'; PBD 6449'; COMPLETE
	Perf 5233-35', 5243-48', 5258-61', 5264-66',
	5274', 5286-88', 5308', 5323', 5335'', 5348',
	5353', 5365', 5379' w/2 SFF
	Acid (5233-5690') 4500 gals
	Ppd 41 BO + 15 BLW in 24 hrs, GOR 1643 (5233-5690')
9-10-70	COMPLETION REPORTED

		· · ·				• •	•
•	· ·	NEW MEX	ICO OIL CONSE	RVATION CO	MMISSION	***	
•	i.	WELL LOCA	TION AND ACE	REAGE DEDIC	ATION P	LAT	Supersedes C-128
						EICE 0. C. C.	Effective 1-1-65
		All distance	s must be from the o	uter boundaries of	the Sectio	a. U. U. C.	
Drator Do		\mathcal{D}	Lege	NA NA	21	and the same	Well No.
THN FW	ERICAN Section		LORP D	OUTH M	IATTI	19UN HOT	16
D	· 22	Township 2.	4.5	nge 7 1 -	County		
Actual in Juge Loca	ition of Well;		4.3	<u> </u>			
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Ground Level Elev:	Producing Fo	ormation	line and OS		et from the	and the second s	line dicated Acreage:
3245 D	F BL	INEBR	V For	ULER L	SLIN	EBRY "	10
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2. If more the interest and	an one lease is d royalty).	dødicated to	the well, outlin	e each and ide	entify the	ownership there	of (both as to working
3. If more that	n one lease of	lifforent anna		1 1			
dated by co	mmunitization	nnitization for	re-pooling. etc?	ed to the well,	have the	interests of all	owners been consoli-
,			erc.				
Yes	No If a	nswer is "yes	," type of conso	lidation			
If answer is	"no," list the	owners and tr	act descriptions	which have a	tually be	en consolidated	. (Use reverse side of
No allowabi	e will be assign	ed to the well	until all interes	ts have been o	onsolida	ted (by commun	itization, unitization,
sion.	ng, or otherwise) or until a non	-standard unit, e	liminating suc	h interes	ts, has been app	itization, unitization, proved by the Commis-
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