

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL x 330' FEL, unit I
AT TOP PROD. INTERVAL: Sec. 22, T-24-S, R-37-E
AT TOTAL DEPTH:

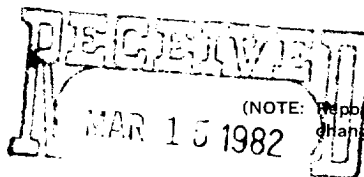
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
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☐
☐
☐
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 1-11-82. Pulled tubing and seating nipple. Ran bit, drill collars, and tubing. Tagged fill at 5662'. Pumped 300 bbl 2% KCL water. Pulled tubing and raised bit to 5600'. Rigged up foam circ. system. Pumped 180 bbl of formation water and foaming agent with no circulation. Pulled tubing and raised bit to 4831'. Ran tubing and tagged fill at 5674'. Cleaned out casing 5674'-5710'. Pulled tubing and tools. Ran tailpipe, packer, and tubing. Packer set at 5090' and tailpipe landed at 5120'. Acidized in 3 stages with 5500 gal of 15% NE HCL acid and 1000# rock salt. Swabbed with good show of gas. Pumped 104 gal. Techni Hib 793 with 20 bbl formation water and 5 gal Techni clean 120. Flushed with 130 bbl formation water with 2% KCL and 5 gal Techni Break 100. Pulled tubing and packer. Ran production tubing, seating nipple, and tubing anchor. Seating nipple landed at 5664' with tubing anchor set at 5131'. Ran rods and pump. Moved out service unit 1-28-82.

0+4-USGS, R 1-Hou 1-Susp 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (over)

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Gorman TITLE Ast. Adm. Analyst DATE 3-12-82

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PETER W. CHESTER

MAY 3 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Attempted to start pump test and motor failed. Repaired motor on pump unit. Pumped 1 BLW and pump unit cratered. Repaired pump unit. Pump tested for 72 hours. and pumped 36 BO, 457 BLW, and 815 MCF. Returned well to production.

RECEIVED

MAY 4 1982

G.C.P.
MOORE OFFICE