

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐ WELL WELL	7. UNIT AGREEMENT NAME SOUTH MATTIA UNIT
2. NAME OF OPERATOR San American Petroleum Corp.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR Box 68, Hobbs, N.M. 88240	9. WELL NO. 13
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FSL x 330' FEL, SEC. 22, (UNIT I, NE 1/4 SE 1/4)	10. FIELD AND POOL, OR WILDCAT FOWLER BLINERY
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-24-37 N.M.P.M
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3253' DF 3248' RDB	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well recompleted from Fowler Silurian to Fowler Blinery. Work done as follows:
"Set CI bridge plug at 7170' w/ 20' cement cap.
Squeezed behind 5 1/2" casing thru perfor at 5735 with 300 5x. Cement. After WOC, tested casing with 1500 psi. Test O.K. Perforated 5448-52, 5466-70, 5480-90, 5545-52, 5566-71, 5578-87, 5600-03, 5614-18, 5651-55, 5663-67, 5688-95 w/ 215 PF.
Acidized w/ 2000 gallons. Fraced w/ 30,000 gal oil x 30,000 # sand, 6000 # beads. On test, flowed 112 BO x OBW 24 hrs. TPF 1550. 12 1/2" choke. Cgr 30.5. GOR 6750

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

*See Instructions on Reverse Side

FEB 5 1965

J. L. GORDON
ACTING DISTRICT ENGINEER

DIST. (0+13)

244-USGS-Hobbs

1-JWB

1-CONOCO

1-Tenneco

1-OSI

1-State land

1-Bus P

1-W3

1-OSI