1. Type of Well: OIL WELL

2. Name of Operator

3. Address of Operator

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Submit 3 Copies to Appropriate District Office DISTRICT I	State of New Mexico Energy, Minerals and Natural Resources Department	Form C-103 Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088	WELL API NO. 30-025-11206 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No.
DIFFERENT RESERV (FORM C-1 . Type of Well: OIL GAS WELL WELL	CES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A VOIR. USE "APPLICATION FOR PERMIT" 01) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Lillie
Name of Operator Chevron U.S.A., Inc. Address of Operator		8. Well No.
P. O. Box 1150, Midlan Well Location Unit LetterD :660	Feet From To. Noveth	9. Pool name or Wildcat South Fowler Tubb
Section 23	Township 24S Range 37E N 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	Feet From The West Line MPM Lea County
NOTICE OF INTE	propriate Box to Indicate Nature of Notice, Rep	port, or Other Data

4. Well Location Unit Letter D: 660 Feet From The North	South Fowler Tubb Line and 330 Feet From The West Line
Township 24S R. 10. Elevation (Show whether	ange 37E NMPM Lea County
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING OTHER:	Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and work) SEE RULE 1103. Spot abandonment mud 7960'-9690'. Set CIBP @ 8600', cap w/35' cement; set CIBP Perf 5733'-35', 6204' 265'	

Set CIBP @ 8600', cap w/35' cement; set CIBP @ 7960', cap w/35'cement. Perf 5733'-35', 6204'-06' w/(4) JHPF.

Squeeze 6204'-06' w/75 sx Class C @ 1750#; squeeze 5733'-35' w/75 sx Class C @ 1400#. Drill 5567'-5766'; tag CICR @ 6158', test 500#-ok.

Perf 5835'-6136' w/(1) JHPF (40 holes).

Acidize 5835'-6136' w/5000 gals 15% NEFE & 60 RCNB's.

Frac w/15000 gals 28% NEFE HCL.

Turn well over to production.

Work performed 12/8/92 - 12/18/92

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE T. A.	
TYPE OR PRINT NAME	DATE 3/30/93
(This space for State Use)	TELEPHONE NO.
CRIGINAL SIGNESS BY JERRY SEXTON	
APPROVED BY	<u> </u>

TITLE -

DISTRICT I SUPERVISOR

APK 6 1 1993

- DATE

CONDITIONS OF APPROVAL, IF ANY: