

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)
30-025-11206
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK					
1a. Type of Work: DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒			7. Lease Name or Unit Agreement Name LILLIE		
b. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐			8. Well No. 1		
2. Name of Operator CHEVRON U.S.A. INC.			9. Pool name or Wildcat SOUTH FOWLER (TUBB)		
3. Address of Operator P.O. BOX 1150, MIDLAND, TX 79702 ATTN: NITA RICE					
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line on <u>30-025-11206</u> Feet From The <u>WEST</u> Line Section <u>23</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>LEA</u> County					
10. Proposed depth 7925		11. Formation TUBB		12. Rotary or C.T. ROTARY	
13. Elevation (Show DF,RT, GR, etc.) 3227 GE		14. Kind & Status Plug Bond BLANKET		15. Drig Contractor UNKNOWN	
16. Date Work will start 11/3/92					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
UNKNOWN	13-3/8	61	304	375	SURFACE
UNKNOWN	9 5/8"	36	3800	1050	1970
UNKNOWN	7	23,26,29	10287	970	4882

WE PROPOSE TO:

NU 3000 PSI BOP, SPOT MUD FROM 9725 TO 7960', SET CIBP @ 8600' & CAP WITH 35' CEMENT
SET CIBP @ 7960' & CAP WITH 35' CEMENT. TEST CASING TO 500 PSI, REPAIR LEAKS IF NECESSARY.
RUN CET-CBT CBL 6400 TO 4400'. PERF CASING 5835-6136, 40 HOLES. ACDZ PERFS 5835-6136 W/5000
GALS 15% NEFE HCL. FLOW & SWB BACK LOAD. FOAM FRAC W/15000 GALS 28% NEFE HCL
W/50% CO2. FLOW BACK.

ABANDON MONTOKA FORMATION, COMPLETE IN TUBB.

IN ABOVE SPACE DESCRIBE PROPOSED PR IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED
NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE 10/21/92

TYPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436

APPROVED BY Orig. Signed by Paul Kautz Geologist TITLE Geologist DATE NOV 06 '92

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
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WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator Chevron U.S.A. Inc.			Lease Lillie		Well No.
Unit Letter D	Section 23	Township 24S	Range 37E	County Lea	
Actual Footage Location of Well: 660 feet from the North line and 330 feet from the West line					
Ground level Elev. 3227' GE		Producing Formation TUBB	Pool South Fowler (Tubb)	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Nita Rice
Printed Name
Nita Rice
Position
Technical Assistant
Company
Chevron U.S.A. Inc.
Date
10-28-92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

RECEIVED
NOV 05 1992
OCD HOBBS OFFICE