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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

# ILLEGIBLE

*CORRECTION

Operator
Gulf Oil Corporation

Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
New Well [ ]
Recompletion [ ]
Change in Ownership [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain)
* Request Permission to Temporarily Surface Commingle Montoya & Upper Yeso (was originally requested to commingle Montoya & Ellenburger)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE — Fowler Montoya K-6698

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
|---|---|---|---|---|
| Lillie | 1 | Wildcat Montoya | State, Federal or Fee Fee | |

Location
Unit Letter D ; 660 Feet From The North Line and 330 Feet From The West

Line of Section 23 Township 24S Range 37E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil [X] or Condensate [ ] | Address (Give address to which approved copy of this form is to be sent) |
|---|---|
| Shell Pipeline Corp. | Box 1910 Midland, TX 79701 |
| Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ] | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas | Box 1492 El Paso, TX 79999 |

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|---|---|---|---|---|---|---|
| | D | 23 | 24S | 37E | Yes | |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|---|---|---|---|---|---|---|---|---|
| | XX | | | XX | | XX | | XX |

| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|---|---|---|---|
| 10-5-80 | 10-30-80 | 10,288' | 10,201' |

| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
|---|---|---|---|
| 3227' GL | Montoya | 8664' | 8786' |

| Perforations | Depth Casing Shoe |
|---|---|
| 8664'-8770' | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| No New Casing | | | |
| | | | |
| | | | |

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) |
|---|---|---|
| 10-30-80 | 11-11-80 | Pump |

| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
|---|---|---|---|
| 24 hours | 40# | 40# | 2" W.G. |

| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
|---|---|---|---|
| 11 | 4 | 7 | TSTM |

GAS WELL

| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
|---|---|---|---|
| | | | |

| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
|---|---|---|---|
| | | | |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. Wirth
(Signature)

Area Engineer
(Title)

12-9-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED 10

BY Leslie A. Clements

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.