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CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEED OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-11) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. Name of Operator
Gulf Oil Corporation3. Address of Operator
P. O. Box 670, Hobbs, NM 882404. Location of well
UNIT LETTER D 660 FEET FROM THE North LINE AND 330 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 24S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Lillie

9. Well No.

1

10. Field and Pool, or Wildcat

Montoya

15. Elevation (Show whether DF, RT, GR, etc.)

3227' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER P&A Fusselman, Recomplete Montoya ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set cmt retainer at 7970', circulate hole with brine. Establish injection rate 8.5 BPM at 600#. Pumped FW, FW with caustic soda, FW, 150 sacks Class "H" cement; pumped cement down tubing, washed out lines. Pumped FW pad at 8 BPM at 600#; pumped 150 sacks Class "H" cement in perf at 700#, squeeze perf to 3200#. Reverse out cement. Drilled cement, cement retainer to 8005', drilled cement stringer 8005'-8110'. Set cement retainer at 7968'; circulate Class "H" cement to end of tubing, pumped cement at 3 BPM, cement set at 4000#; circulate cement back. Drilled cement retainer & cement to 8118'. Pressure test squeeze perf 500# 30 min., ok. Perf 8664-66', 8678-80', 8699-8701', 8742-44' & 8768-70' with (2) 1/2" decentralized o-phase burrless JHPF (20 holes). Spot 15% NEFE to end of tubing, straddle each set of perfs. Pumped 3000 gal 20% NEFE slick acid in 5 stages with (32) 7/8" RCNB's. Flushed with 57 bbls GKF. Max pres 5200#, avg 3100#, min 2300#, AIR 6.4 BPM, ISIP 1400#, 15 min 1150#. Ran 2-7/8" tubing, perf nipple & SN; SN at 8786'. Ran pump & rods, spaced out. Hung well on. Work performed October 5 thru November 18, 1980.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDPiteTITLE Area EngineerDATE 11-21-80APPROVED BY [Signature]

TITLE

DATE 11-21-80

CONDITIONS OF APPROVAL, IF ANY: