

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lillie
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Whidcat Fowler Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3227' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>P&amp;A'd Ellenburger, attempted recom-</u> <input checked="" type="checkbox"/>
	pletion in Fusselman

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with rods, pump, tubing & anchor catcher. Set CIBP at 9725', cap with 35' cement. Perf 7996'-8000', 8038-42', 8056-60', 8098'-8102' with (1) 1/2" JHPF (16 holes). Spot 15% NE acid over perfs, set packer 7960' w/12,000# comp. Broke down perfs 1400#-900#. Pumped all acid in formation. ISIP 250#, vac 2 min. Swabbed. Pumped 2000 gal 15% NE acid down tubing in (4) 500 gal stages; dropped (3) 7/8" RCNB's in 8 stages. Flush with GKF. Entire treatment on vac, no indication of ball action. AIR 5.2 BPM. Swabbed. Ran 2-7/8" tubing open-ended, SN, TAC, 2-3/8" tubing. Set TAC at 7897', SN at 8110'. Ran pump & rods. Start well pumping at 3:45 P.M., 7-31-80. Complete after P&A Ellenburger, attempted recompletion in Fusselman, job unsuccessful.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pitzer TITLE Area Engineer DATE 8-21-80APPROVED BY Jerry Sexton TITLE Area Engineer DATE AUG 25 1980

CONDITIONS OF APPROVAL, IF ANY:

Expires 6/24/81 (1st)