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SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISS	ION	Form C-101 Revised 1-1-6		
FILE						
U.S.G.S.					Type of Lease	
LAND OFFICE				STATE	FEE	
OPERATOR				5. State Off &	Gas Lease No.	
· · · · · · · · · · · · · · · · · · ·						
APPLICATION FOR	PERMIT TO DRILL DEEPEN			A//////A		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
				7. Unit Agree	ment Name	
b. Type of Well DRILL	DEEPEN	PLU	IG BACK 🕎		·	
OIL GAS WELL		SINGLE TT		8. Farm or Lease Name		
2. Name of Operator	OTHER	ZONE X	ZONE	Lillie		
GULF OIL CORPORATION				9. Well No.		
3. Address of Operator		······································		1		
P. O. Box 670, Hobbs,	NM 88240		1	11	Pool, or Wildcat	
				lev Fusse	1man	
UNIT LETTER	LOCATED 660	FEET FROM THE Nort	hLINE			
AND 330 FEET FROM THE	last out 00					
	Vest LINE OF SEC. 23	TWP. 24S RGE. 3	ZE NMPM			
				12. County		
	/////////////////////////////////////	<i>++++++++++++</i> ++++++++++++++++++++++++	<i>HHHH</i>	Lea		
	<i>44444444444</i>	19. Proposed Depth	19A. Formation	77777777		
			19A. Formation	2	0. Rotary or C.T.	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	10,288 ¹ 21B. Drilling Contractor		<u>_</u>	Rotary	
3227' GL		210. Drunnig Contractor		22. Approx. I	Date Work will start	
23.						
	PROPOSED CASING AN	D CEMENT PROGRAM				

SIZE OF HOLE	SIZE OF CASING				
	JIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	
				SACKS OF CEMENT	EST. TOP
	<u>No new casi</u>	ng	,		
	۰.				
		ſ			

Kill well if necessary with 8.6# GKF. POH with rods & pump. ND wellhead, NU BOP. Unseat anchor catcher, go down to 9832', recover RBP. POH with tubing, anchor catcher & RBP. GIH with CIBP and set at 9720'. Cap CIBP with 35' cement to P&A Ellenburger. Run Gamma Ray-Neutron-CCL log from 9000'-8400' and 8200'-7800'. Perforation-stimulation recommendations will be made upon evaluation of logs.

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Signed	Date	7-9-80
(This space for State Use)	DATE_	JUL 1 0 1980

NEW	AEXICO OIL CONSERVATION COMMISSION	L
WELL	CATION AND ACREAGE DEDICATION 1	АŤ

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******		All distances must be f	rom the outer boundaries	of the Section.	
Operator			Lease	Well 140.	
GULF OIL	L CORPORATION Lillie			1	
Unit Letter	Section	Township	Range	County	
D	23	24S	37E	Lea	
Actual Footage Loca	ation of Well:				
660		orth line and	330	feet from the West	line
Ground Level Elev.	Producting Form	nation	Port Steuler		Dedicated Acreage:
3227'	Fussel	man	Fusselman		40 Acros
	U U		•	l or hachure marks on t	•
2. If more th interest an		dedicated to the well	l, outline cach and i	dentify the ownership	thereof (both as to working
	ommunitization, u	fferent ownership is o nitization, force-pooli swer is "yes," type o	ng. etc?	l, have the interests o	of all owners been consoli-
If answer i this form if No allowab	s "no," list the c `necessary.) le will be assigne	wners and tract desc d to the well until all	riptions which have interests have been	a consolidated (by co	dated. (Use reverse side of mmunitization, unitization, n approved by the Commis-
↓ } ;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;				tained h	CERTIFICATION certify that the information con- erein is true and complete to the my knowledge and belief.
				N. Position Area Company Gulf Date	P. Sikes Engineer Oil Corporation 7-9-80
				shown or notes of under my is true	certify that the well location in this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my ge and belief.
	1 1 1 1			Date Survey Registered and/or Lan	Professional Engineer
0 330 660 PC		2910 2640 2000	1500 1000	Soo 0	Νο.