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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Lillie	
9. Well No. 1	
10. Field and Pool, or Wildcat Fowler-Ellenburger	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
-GULF OIL CORPORATION

Address of Operator  
P. O. Box 670, Hobbs, NM 88240

Location of Well  
UNIT LETTER D 660 FEET FROM THE North LINE AND 330 FEET FROM  
THE West LINE, SECTION 23 TOWNSHIP 24S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3227' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

REPAIR OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Attempt to Recomplete ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OH with rods, release tubing anchor. POH with 2-7/8" tubing. Drill out cement retainer @ 7628' pushed remains to 10,150'. LD drill collar, ran bit, casing scraper & tubing. Ran cement retainer & set @ 9930'. Ran cement retainer stringer on 2-7/8" tubing. Displace hole with 280 bbls 8.6# GKF. Pressure test casing 750# 15 min, ok. Dropped standing valve in 2-7/8" tubing; pumped 40 bbls down tubing. Tubing loaded, pressure increase to 800#, lost pressure. Pumped 0 more bbls, lost pressure. Pulled standing valve & tubing. Squeeze perf 9955'-10,150' with 25 sacks Class "H" cement with .6% Halad 9 down 2-7/8" tubing; squeeze in 55 bbls slurry, pressure to 1500#, pull out retainer, reverse out 2 bbls cement slurry. Perforate 9770-90' & 870-90' with (1) 1/2" o-phase burrless decentralized JHPF (40 holes). Broke circulation with 10 bbls 8.6#, spot 6 bbls 20% acid over perfs. Reverse 3 bbls water down casing. Set packer with 1,000# comp, pressure casing 220#, had leak on 7" casing; pumped acid on perf @ 0# pressure. Change out wellhead & repaired leak. Swabbed. Pumped 70 bbls water down tubing. Released packer, lowered & reset @ 9810' to swab test perf 9870-90'. Swabbed. Pumped 75 bbls prod water down tubing. Checked casing for communication between perfs, no indication. Ran RBP & full core packer, SN, 2-7/8" tubing, RBP. Set RBP @ 9832' & packer @ 9705' to isolate 9770-90'. Swabbed. Pumped 70 bbls prod water down tubing on vacuum. Swabbed. Release packer. Ran RBP at tool, SN, 2-7/8" tubing, anchor catcher, ditto tubing. Land SN 9767'; ran pump, rods. Paced out & hung on. Add pony rod to respace pump. Test tubing, ok. Pump 40 bbls fresh water down casing. Pumping to test tank OBO & 4 BW, well pumped off. Complete after unsuccessful attempt to recomplete 6-8-80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by M. S. Sexton, Jr. TITLE Area Engineer DATE 6-19-80

Original Signed by Jerry Sexton TITLE Dist. L. Supt. DATE JUN 21 1980

COPIES OF APPROVAL, IF ANY:

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**JUN 19 1980**

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**JUN 23 1980**

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