

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Lillie
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Whdecat Fowler-Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3227' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER PB, reperf & stimulate in Ellenburger ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,287' TD 10,201' PB Kill well. Rls anchor & POH w/tbg. GIH w/7" cmt rttr & SN on 2-7/8" tbg to 9930' & set (Do not set in collar). Using standing valve, test tbg to 3000#, test csg to 750#. Sq perfs 9955'-10,150' (360 holes) w/225 sx C1 "H" & low water loss additives (less than 200 cc water loss). Use the hesitation method to sq perfs. Rvrs out excess cmt. Perf 9770'-9790' & 9870'-9890' w/(1) 1/2" o-phase decentralized JHPF (40 holes). Spot 20% double inhib NEFE HCL f/9890' up to 9725'. Rvrs approx 3 bbls flu. Pmp approx 8 bbls flu dn tbg to put spot acid away. Swb & test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Selles, Jr. TITLE Area Engineer DATE 3-31-80  
APPROVED BY Jerry Seaton DATE APR 2 1980  
CONDITIONS OF APPROVAL, IF ANY: