

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE 1111a WELL NO. 1 UNIT D S 23 T 24-S R 37-E
DATE WORK PERFORMED 4-10 thru 20-56 POOL Fowler

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Acid treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Acid treated as follows:

1. Pulled rods, pump and tubing.
2. Ran 329 joints 2-7/8" tubing set at 10,179'. Treated formation thru perforations in 7" casing from 10,075'-10,150' with 1000 gallons 15% NE acid. Swabbed and well kicked off, returned well to production.

ILLEGIBLE

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3226 TD 10,288' PBD 10,201' Prod. Int. 7760-10,150' Compl Date 11-15-52
Tbng. Dia 2-3/8" Tbng Depth 10,154' Oil String Dia 7" Oil String Depth 10,287'
Perf Interval (s) 10,075-10,150'
Open Hole Interval _____ Producing Formation (s) Lime

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|----------------------------------|-----------------------------|----------------|
| Date of Test | <u>1-10-55</u> | <u>4-20-56</u> |
| Oil Production, bbls. per day | <u>179</u> | <u>277</u> |
| Gas Production, Mcf per day | <u>133.5</u> | <u>181.4</u> |
| Water Production, bbls. per day | <u>0</u> | <u>0</u> |
| Gas-Oil Ratio, cu. ft. per bbl. | <u>766</u> | <u>799</u> |
| Gas Well Potential, Mcf per day | | |
| Witnessed by <u>N. B. Jordan</u> | | |
| | <u>Gulf Oil Corporation</u> | |
| | (Company) | |

OIL CONSERVATION COMMISSION

Name C. M. Keady
Title Engineer District Office
Date APR 25 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. H. Russell
Position Ass't Area Supt. of Prod.
Company Gulf Oil Corporation