

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	X		

December 3, 1951

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Skelly Oil Company

Mexico "M"

Well No. 1

in the

SE/4 SW/4

Company or Operator

9

Lease

24S

38E

of Sec.

T.

R.

N. M. P. M.,

Wildcat

Pool

Lea

County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on November 26, 1951,
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled to total depth of 10073'. Three DST's were taken from 8090' -8217', 9598'-9650', and 9805'-9715', respectively, with no shows of oil or gas. There were no commercial shows of oil or gas encountered through any zone from surface to total depth.

The well has 9-5/8" casing set at 3340' and cemented with 1800 sacks which was circulated to surface. Plugged well in the following manner:

Ran mud-laden fluid from Total Depth to 9750'; 50-sack cement plug to protect the Devonian formation; mud-laden fluid to 8200'; 50-sack cement plug to protect the Pennsylvanian formation; mud-laden fluid to 3340'; 50-sack cement plug run at base of 9-5/8" casing; mud-laden fluid to 25' where a 15-sack cement plug was run to surface and a 4" pipe marker installed.

Witnessed by R. L. Calhoon Skelly Oil Co. Foreman
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

Ray Yankalich
Oil & Gas Inspector
Name
Title

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing

Address

Dist. Supt.

Skelly Oil Co.

Company or Operator

Box 38 - Hobbs, New Mexico

DEC 10 1951
Date

19